

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-104 and C-1 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND			
SANTA FE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
FILE		5-NMOCD-Hobbs 1-CM-Foreman			
U.S.G.S.		1-Admin Unit-Midland 1-BW			
LAND OFFICE		1-File			
TRANSPORTER		1-PJB-Engr.			
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
Getty Oil Company					
Address					
P. O. Box 730, Hobbs, New Mexico 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐				Change In Transporter of:	
Recompletion ☒				Oil ☐ Dry Gas ☐	
Change In Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
State "H"		2		Eunice Monument-San Andres	
Location		Kind of Lease		Lease No.	
		State, Federal or Fee State		B-2330	
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West					
Line of Section 32 Township 19-S Range 37-E, NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company				P. O. Box 1510, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum				P. O. Box 1589, Tulsa, OK 74101	
If well produces oil or liquids, give location of tanks.		Unit	Soc.	Twp.	Rge.
		K	32	19S	37E
		Is gas actually connected?		When	
		Yes			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
X					X
Date Spudded WO		Date Compl. Ready to Prod.	Total Depth	Plug Back	Shut Res'v.
7/27/81		8/20/81	3901'		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe	Diff. Res'v.
3587' DF		San Andres	3807'	3901'	X
Perforations					
3807-3901' - Open Hole					
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13	13	220	250		
9 5/8	9 5/8	1240	600		
7	7	3807	350		
	2 3/8	3821			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
8/20/81	8/21/81	Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hours					
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
115	15	100	120		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED <u>8/21/81</u> , 19		
			BY <u>Jerry Sexton</u>		
			TITLE <u>Dist. L. Supt.</u>		
Dale R. Crockett Area Superintendent August 25, 1981			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		