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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCC-Hobbs (Lea Co.)
 1-W.A. Frnka-Tulsa
 1-R.W. Blohm-Midland
 1- PJB, Engr. + JM
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

50. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS PRODUCERS OR BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR REPORT ON PRODUCE FOR OTHER PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Getty Oil Company		
Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement No.
8. Form of Lease Name State "H" Com.
9. Well No. 2
10. Field and Pool, or Wildcat Eumont Gas
12. County Lea

11. Elevation (Show whether DF, RT, CR, etc.) 3587 DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/80 Rigged up unit. Pulled 2 3/8" tbg. (3333') and pkr. Ran 2 7/8" tbg. 106 jts. (3307') and Arrow Tension Pkr. and set at 3315'. Dresser Titan treated perfs., 3364, 3464, 3505, 3533' with 20,140# 20-40 sand CF-2 gel, and 1000# salt. Block at 5800#. Maximum 5800#, minimum 2800#, rate 4.5 BPM. 240 bbls. - 15 BPM. ISIP 5200#, 15 min. SIP 1200# and 1/2 hr. SIP 750#. Total load 240 bbls. 369,500 SCF N₂.

7/20/80 Shut in 14 hrs. TP-650#. Opened at 9:00 A.M. - 0 in 10 min. Opened in 3 hrs. - no fluid. Shut in 4 hrs. - TP-250#. Opened after 4 hrs. - no fluid.

7/21/80 Pulled and warehoused 2 7/8" tbg. and pkr. Ran 2 3/8" 7" pkr. and 106 jts. 2 3/8" tbg. Tagged fill at 3318'. Laid down 5 jts. tbg. Hung tbg. Rigged down unit.

7/22/80 Rigged up unit. Pulled tbg. and pkr.

7/26/80 Cleaned out 3318-3527'. Circulated 150 bbls. 2% KCL. POH with 2 3/8" tbg and bit. Ran 2 3/8" x 7" Baker Model "R" pkr., SN, and 106 jts. (3326') 2 3/8" 8R 10V tbg. and set at 3338'. SN set at 3337'. RU swab unit. Fluid level at 1750'. Swabbed 10 bbls. water.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WFO. Dale R. Crockett TITLE Area Superintendent DATE 10/2/80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
 CONDITIONS OF APPROVAL, IF ANY:

7/27/80-8/9/80

Swabbing and Testing.

8/10/80 Open to Sale Line. No Sale.

9/30/80 Application to NMOCC and AFE to squeeze Eumont Gas Zone, Drill out, and recomplete in San Andres Zone submitted.