

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tidewater Oil Company Box 547 Hobbs, New Mexico  
(Address)

LEASE State "N" WELL NO. 2 UNIT K S 32 T 19S R 37E  
DATE WORK PERFORMED 9-25-56 thru POOL From Monument to Eu. ont Gas  
10-4-56

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

9-25-56 Pulled tubing & formation packer. Reran tubing & bit & cleaned out to 3887'.  
9-26-56 Ran gamma ray-neutron log. Set B.P. @ 3755' w/ 2 sks. cement on top. Tested  
csg. w/ 1500 psi O.K. Perf. 7" csg. from 3384'-3464' w/ 4 jets per foot.  
9-27-56 to 9-29-56 Swabbing water, B.P. was not holding.  
9-29-56 Displaced 115 sks. cement below HRC tool @ 3516' @ 3000#.  
10-1-56 Top of cement @ 3742'. Set 2nd C.I. B.P. @ 3550 w/ 2 sks. cement (10')  
on top of plug. Swabbed dry.  
10-2-56 Acidized w/ 5000 gal. LST @ 2200 psi @ 3.7 BPM. 10-3 Swabbed down. Perf.  
7" csg. from 3505-3535' w/ 4 jets per ft.  
10-4-56 Ran 3" tubing & packer. Acidized perf. 3505-3535 w/ 500 gal. LST acid @  
2650 psi @ 5 BPM rate. Set packer @ 3260'. Sandfraced w/ 10,000 gal. of  
jelled crude & 10,000# of sand @ 3400 psi @ 12.8 BPM rate.  
10-5-56 Pulled 3" tubing & pkr. Ran 2" tubing & TIW packer. Set tubing @ 3382 & pkr.  
@ 3050'. Swabbed well to flowing & cleaned to pit.  
Now waiting on El Paso Natural Gas Company to connect gathering system.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name H. P. Shackelford  
Position Area Supt.  
Company Tidewater Oil Company