

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05798

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, New Mexico 88265

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 33 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3570' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeezed Penrose Perfs. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-24-92 Thru 02-05-92. MIRU DA&S Oil Well Svc.-pulling unit & TOH w/rods & pump. Removed wellhead & installed BOP. TOH w/tbg. TIH w/5-7/8" bit, tagged up at 3,808' & TOH. Halliburton Svc. plugged back OH & csg. w/2200# 12/20 brady sand in 3 stages. Tagged sand at 3,701'. Ran 6-5/8" Arrow A-32 pkr. & set at 3,600'. Halliburton loaded 6-5/8" csg. & press. to 500#. Loaded tbg. & press. to 2500#. Est.-rate into 6-5/8" csg.-perf. fr. 3,633' - 3,696' at 1.25 BPM, 2150#. Ran 6-5/8" EZ drill cement retainer set at 3,564'. Cement squeezed 6-5/8" csg. perf. w/100 sks. class C neat cement. Pumped 35 sks. into formation, left 7 sks. in 6-5/8" csg. & reversed out 58 sks. WOC. Ran 5-7/8" bit, tagged cement at 3,551' & drld cement & retainer at 3,564'. Drld. cement to 3,696' & sand fr. 3,701'-3,750'. Circ. hole clean & press. tested 6-5/8" csg. fr. 3,680' to surface to 500# for 30 mins. Held OK. Chart attached. Drld cement fr. 3,750' - 3,810' & metal, formation & rubber to 3,820'. Circ. hole clean & TOH w/bit. TIH w/tbg. set OE at 3,807'. Removed BOP & installed wellhead. TIH w/pump & rods. RDP, cleaned location and resumed prod. well as North

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 02/24/92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 12 '92

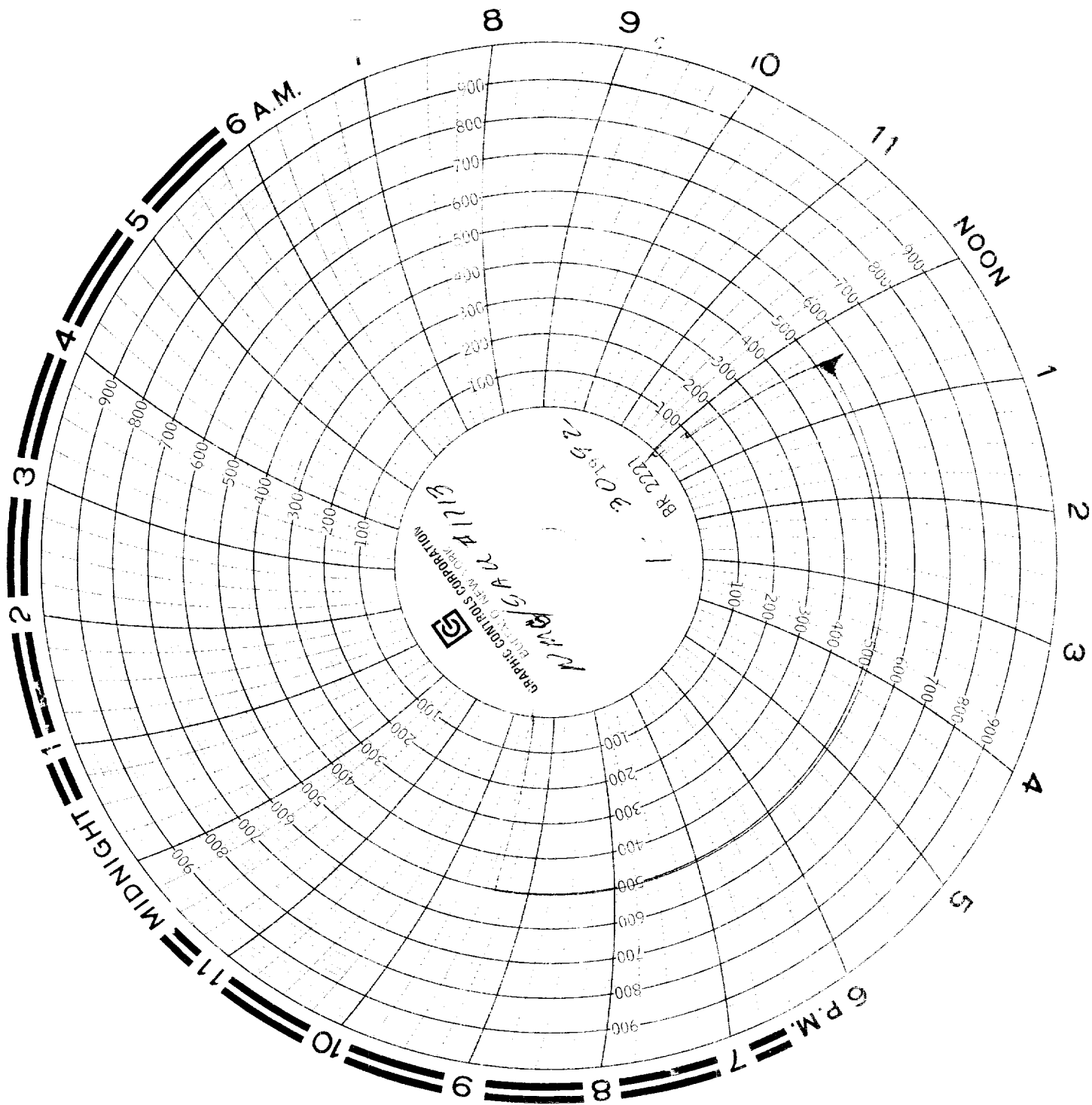
CONDITIONS OF APPROVAL, IF ANY:

Monument Grayburg San Andres Unit BLK. 17, Well No. 13. Test of 02-06-92: Pumped 2 b.o., 15 b.w. & 10 MCFGPD in 24 hrs.

RECEIVED

MAR 11 1992

OCD HOBBS OFFICE



W/D, Henry # 1
AMA/SAIC # 1713
W/D, Henry # 1713
and young
Re: W/D # 1
1-30-92 AHC

RECEIVED

MAR 11 1992

OCD HOBBS OFFICE