C. A. D. F. Elev. 3570 Tubing Dian 2-5/8	Date of Test 10-18-6	f 3	FILL IN BEL 3910 t ubing Depth 3831 t Oil Production BPD 2,76 63,60 ON COMMISSION	ORIGINA PBTD	Production PD I her to the Name	work repaired by the strict of	Producing 37101 ter tion(s) trg roduction PD that the inny knowled	GOR Cubic feet/B 3060 1309	Gas Well P	e otenti D
C. A. D. F. Elev. 3570 Tubing Diam 2-1/8 Perforated In 3710 Open Hole In Before Workover After Workover	Date of Test 10-18-6	Tr	3910 tubing Depth 3831 t Oil Production BPD 2,76 63,60	PBTD RESULTS Gas Promotes MCF	Production PD	work repaired by certify e best of residue to the control of the control of the control of the control of the certify e best of residue to the certification of the cert	Producing 37101 ter tion(s) trg roduction PD that the in	GOR Cubic feet/B 3060 1309 Information given ge.	Completion Dat 9-23-36 g Depth 59 t Gas Well P MCFP	e otenti D
C. A. D. F. Elev. 3570 Tubing Diam 2-5/8 Perforated In 3710 Open Hole In Test Before Workover After Workover	Date of Test 10-18-6	Tr	3910 tubing Depth 3831 t Oil Production BPD 2,76 63,60	PBTD RESULTS Gas Promotes MCF	Production PD	work reduction of the property	Producing 37101 ter tion(s) trg roduction PD that the in	GOR Cubic feet/B 3060 1309 Information given ge.	Completion Dat 9-23-36 g Depth 59 t Gas Well P MCFP	e otenti D
C. A. D. F. Elev. 3570 Tubing Diam 2-5/8 Perforated In 3710 Den Hole In Test Before Workover After	Date of Test 10-18-6	Tr	3910 tubing Depth 3831 t Oil Production BPD 2,76 63,60	PBTD RESULTS Gas Promotes MCF	Production PD	work repaired by the state of t	Producing 37101 ter tion(s) trg roduction PD that the in	GOR Cubic feet/B 3060 1309	Completion Dat 9-23-36 g Depth 59 t Gas Well P MCFP	e otenti D
C. A. OF Elev. 3570 Tubing Dian 2-1/8 Perforated In 3710 Open Hole In Test Before Workover After	neter BH nterval(s) 1 to 37481 nterval Date of Test 1-7-63	T	Oil Production BPD	PBTD RESULTS Gas Promotes MCF	Production	work red Data ing Diame 6-5/8 cing Forma Graylar KOVER Water P B	Producing 37101 ter tion(s) Tg roduction PD	g Interval to 37481 Oil String 375 GOR Cubic feet/B	Completion Dat 9-23-36 g Depth 59 t Gas Well P	e
C. A. OF Elev. 3570 Tubing Diam 2-1/8 Perforated In 3710 Test Before Workover	neter BH nterval(s) 1 to 37481 nterval Date of Test	T	3910 bubing Depth 3831 b	PBTD RESULTS Gas Production	Production	work red Data ing Diame 6-5/8 cing Forma Graylor KOVER Water P B	Producing 37101 ter tion(s) Troduction PD	g Interval to 3748 Oil String 375 GOR Cubic feet/B	Completion Dat 9-23-36 g Depth 59 t Gas Well P	e
F Elev. 3570 Tubing Diam 2-5/8 erforated In 3710 pen Hole In	neter BH nterval(s) 1 to 37481 nterval	T	3910 tubing Depth 3831 t	PBTD RESULTS Gas Pro	Production	work red para plane 6-5/8 cing Forma Graytu KOVER	Producing 37101 ter tion(s)	g Interval to 37481 Oil String 375	Completion Dat 9-23-36 g Depth 59 t Gas Well P	e
F Elev. 3570 ubing Diam 2-5/8 erforated In 3710 pen Hole In	teter 8 m nterval(s) 1 to 37481	T	3910 [‡] ubing Depth	Farm 1 OW FOR REI ORIGINA PBTD	MEDIAL AL WELL 37521 Oil Str	WORK REDATA ing Diame 6-5/8 ing Forma	Producing 37101 ter	only g Interval to 3748 Oil String	Completion Dat 9-23-36 g Depth	
F Elev. 3570 ubing Diam 2-5/8 erforated In 3710 pen Hole In	teter 8 m nterval(s) 1 to 37481	T	3910 [‡] ubing Depth	Farm 1 OW FOR REI ORIGINA	MEDIAL AL WELL 3752 [‡] Oil Str	WORK REDATA ing Diame 6-5/8	Producing 37101 ter	only g Interval to 3748 Oil String	Completion Dat 9-23-36 g Depth	
F Elev. 3570 ubing Diam 2-5/8 erforated In	eter	T	3910 [‡] ubing Depth	Farm 1 OW FOR REI ORIGINA	MEDIAL AL WELL 37521	WORK REDATA	Producing 37101	only g Interval to 3748 Oil String	Completion Dat 9-23-36 g Depth	
F Elev. 3570 ubing Dian 2-5/8	t neter		3910 [‡] ubing Depth	Farm 1 OW FOR REI ORIGINA	MEDIAL AL WELL 37521	WORK REDATA	Producing 37101	only g Interval to 3748 Oil String	Completion Dat 9-23-36 g Depth	
C. A. F Elev. 3570			3910¹	Farm 1 OW FOR REI ORIGINA	MEDIAL AL WELL 37521	WORK RE	Producing 37101	only g Interval to 37481	Completion Dat	
C. A.	Gelsen	ТЪ	FILL IN BEL	Farm I OW FOR REI ORIGINA	MEDIAL	WORK RE	Amerad PORTS	NLY		
	Gelsen		FILL IN BEL	Farm 1			Amerad		n Corp eratie	1
	Gelsen				Bess			la Patrolan	n Connersta	
tnessed by C. A. Gelson										
Palled D shets	Sand oi	il frac	erierated 5	⊷7/8" •pe: pen hele	n hole	from 3	Lvely fi	rom 37691 to 38521 to 2	g. Incor ceme 3852! with stages with reduction.	ent,
April, erferat 74 8 '.	1963 - Squ ed 6-5/8" Acidized :	meesed casing with 15	at 3710 a	rem 37591 and from 3 ad sand ei	te 38; 714! to 1 frace	34° with 3716° ad with	n 75 sad	+a 27221 a	sor cement. nd 3736! to and 4500# sam	nd.
Plugg				nedial Work		·····				
Begin	ning Drilling O	perations		sing Test and				(Explain):		
pril &	October,	1763	Menumer THIS IS	A REPORT O	F: (Cher	k appende	-	Les		
ate Work I	Performed	F	Pool	*		33	County	193	37E	
00.00	D. Haney				Unit Legio		Township	Hebbs, New	Range	
	ompany		Corporation		Add	es			7.1.7	
Jame of Co	OFFICE		(Subali					T. 22 stoluras	CZSOMÁ.	
PRORATION OPERATOR	GA3			MISCELL	ANEO	US REP	ORTS	ON WELLS	(Rev 3-	-55)
GERATOR OF CO	OIL				OOL	CONSER	NOITAV	COMMISSION	N FORM	C - 10