This form is not to be used for reporting packer leakage tests in Northwest New Mexico NEW XICO OIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation	Leas	1	Well No. 2	
Location Unit Sec	Twp	S. Phillips	County	
of Well K 33	Type of Prod	Method of Prod	Prod. Medium	Lea Choke Siz
Name of Reservoir or Pool Upper	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Compl	Gas	Flow	Csg.	1"
Lower Compl Grayburg	011	Pumping	Tbg.	2#
·	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	10:00 AM 9-11-	61		
	10:00 AM 9-12-		Upper	Lower
	-		Completion	. •
Indicate by (X) the zone producing.				<u> X</u>
Pressure at beginning of test				405
Stabilized? (Yes or No)	• • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>yes</u>	no
Maximum pressure during test	••••••	• • • • • • • • • • • • • • • • • • • •	735	405
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	735	10
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	735	_10
Pressure change during test (Maximum m				
Was pressure change an increase or a c				Decreas
Well closed at (hour, date):		Total Ti	me On	Doutes
Oil Production	Gas Proc	lugtion	on 24 hours	
During Test: 0.68 bbls; Grav. 31	; During '	est 20.8	MCF; GOR30	0,578
Remarks Well produced 95% water.				
	FLOW TEST N	10. 2		
Well opened at (hour, date):	LO:00 AM 9-14-6	1	Upper Completion	Lower Completio
Indicate by (X) the zone producing				Comprosit
ressure at beginning of test				
				280
tabilized? (Yes or No)				no
aximum pressure during test				360
inimum pressure during test				280
ressure at conclusion of test	••••••		615	360
ressure change during test (Maximum m				do
				80
as pressure change an increase or a de	ecrease?	• • • • • • • • • • • • • • • • • • • •	Decrease	
ell closed at (hour, date)		W-T-1 1.		
ell closed at (hour, date) 10	0:00 AM 9-15-6	Total time Production	on 24 hours	Increase
ell closed at (hour, date) il Production uring Test:bbls; Grav	Gas Produ Gas Produ ;During Tes	Total time Production	on 24 hours	Increase
as pressure change an increase or a decell closed at (hour, date) 10 10 11 Production uring Test: bbls; Grav emarks_	Gas Produ Gas Produ ;During Tes	Total time Production	on 24 hours	Increase
ell closed at (hour, date) il Production uring Test:bbls; Grav emarks hereby certify that the information h	Gas Produ Gas Produ ;During Tes	Total time Production etion st1530	24 hours MCF; GOR	Increase
ell closed at (hour, date) il Production uring Test: - bbls; Grav emarks hereby certify that the information h	Gas Produgas	Total time Production etion st1530 ed is true and con	MCF; GOR	Increase
ell closed at (hour, date)lell Production uring Test:bbls; Grav emarks hereby certify that the information howledge. pproved	Gas Produgas	Total time Production stion st1530 ed is true and con peratorAMERAD.	on 24 hours MCF; GOR mplete to the best PETROLEUM CORPO	Increase st of my
ell closed at (hour, date)lell Production uring Test:bbls; Grav emarks hereby certify that the information howledge.	Gas Produgas	Total time Production stion st1530 ed is true and con peratorAMERAD.	MCF; GOR	Increase st of my

September 20, 1961

_ Date__