NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	oration - 1		- Monus	ient,	New Hexto	30	
	(Addres	5)					
LEASE Sarah Phillips WELL	NO. 2	UNIT	K S	33	T 19-4	3 R	37-E
DATE WORK PERFORMEDI2-3 to	12-14-55	POOL	Her	Nmont			7
					\$ 1 c		2 1 m
This is a Report of: (Check approp	riate bloc	k) [Resu	lts of	Test of	Casing	Shut-off
Beginning Drilling Operati		ſŢ		3:-1 3	171.		
Deginning Drilling Operati	ons		Reme	atai	work		
Plugging		X	Other	_ Dua:	Lly comp	ete	
Detailed account of work done, natu							
3910' TD. Pulled tubing and cleaned	out to TD.	Ran Gam	ma Ray	& Neut	tron Surv	reys. S	and-oil
fractured open hole from 3760' to 391	10' w/15,00	00 gals.	refined	oil &	k 20,000/	sand.	Perforate
6 5/8" OD Casing from 3518' to 3624'		•					
			•				
3721' & PSI Nipple at 3720'. Acidized	d csg. peri	. w/500	gals. s	nd rea	cidized	w/1000	gals. reg
llar acid. Sand oil frac csg. perf; a	w/10,000 gs	ds. refi	ned oil	& 10,	,000# san	d. Swal	bbed. Ran
1/2" OD EUE Tubing inside 3" OD Tog	·		•				
	-				-		na took
open flow potential on gas zone on 12	2 -23-55. Ca	lculated	open f	lowll,	,000,000	CFPD.	
FILL IN BELOW FOR REMEDIAL	WORKRE	PORTS C	NII V				
	WORK REI	PORTS C					
Original Well Data:		- Audi	37601		Compl D	ate 3.	-10-37
Original Well Data: DF Elev. 3569' TD 3910' PBD_	P	rod. Int.	37601 39101	(Compl D		
Original Well Data: OF Elev. 3569' TD 3910' PBD Thng. Dia 2 1/2" Thng Depth 3910'	P	- Audi	37601 39101	(Compl D		
Original Well Data: OF Elev. 3569' TD 3910' PBD Thing. Dia 2 1/2" Thing Depth 3910' Perf Interval (s) open hole	Oil St	rod. Int	3760' 3910' 6 5/8	n Oi	String		
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Original Well Data: OF Elev. 3569' TD 3910' PBD Thing. Dia 2 1/2" Thing Depth 3910! Perf Interval (s) open hole Open Hole Intervals 760' - 3910' RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Oil St	rod. Int	3760' .3910' .6 5/8 on (s)	Grey	String	Depth_	3760 ¹
Original Well Data: OF Elev. 3569' TD 3910' PBD Tbng. Dia 2 1/2" Tbng Depth 3910' Perf Interval (s) open hole Open Hole Interval 3760' - 3910' PESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Oil St	rod. Int	3760' .3910' .6 5/8 on (s)	Grey	String	AFTE 1-4-56 15.21	3760 ¹
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