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ISTRICT II O. Drawer DD, Asteda, NM 88210

Operator

State of New Mexico , Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)|STRICT || | |000 Rio Branca R4., Assec, NM | 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	ION		····		······································	L	3002	505801	
Adress	CU MEV	TCO 00	265						
DRAWER D, MONUMENT, NI	203	Other (Please explain)							
lew Well	Change in Transporter of:								
ecompletion	Oli		Dry Ges	П	EFFECTIVE 1	11-01-9	3.		
hange in Operator	Casinghor	ul Ges ∐	Condensate	<u>U</u> _					
change of operator give same of address of previous operator								on againg magaintachadh a sa an Airmeann ann an an Airmeann an Airmeann an Airmeann an Airmeann an Airmeann an	
L DESCRIPTION OF WELL	AND LE	ASE							
ALMO Name BLK.									
NORTH MONUMENT G/SA UNIT 9 EUNICE MC				NUMENT G/SA		ederal or Fee			
.ncation	1.	CEO		c	OUTU 66	50		EAST time	
Unit LetterI	- : <u></u> !	050	Feet From T	he	OUTH Line and 60	fee	t From The	EAST line	
Section 33 Township	, 1	98	Range	37E	, HMFM,	L	EA	County	
II. DESIGNATION OF TRAN. Name of Authorized Transportes of Oil		4 or Conden			AL GAS Address (Give address to which	h approved	corry of this form	is to be sens)	
EOTT OIL PIPELINE COMPANY CHERCUS COTO					P.O. BOX 4666, HOUSTON, TEXAS 77210-4666				
Hamse of Authorized Transporter of Casinghead Gas X J of Dry Gas[Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FORT WORTH, TEXAS 76102				
SID RICHARDSON						JRI WOR When		\01N\\\	
If wall produces oil or liquids, ive location of tanks.	Unit J	Sec. 33		н де. 37Е	Is gas actually connected? YES	When	ея г		
this production is commingled with that t					ng order number:				
V. COMPLETION DATA									
Designate Type of Completion	- (X)	Oil Well	Gan '	₩ell	New Well Workover	Deepen	Plug Back Sa	une Resiv Aff Resiv	
Data Spudded		ipl. Ready to	Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cai Pay		Tubing Depth		
Perfor Mions	1	anne na manananana i si annah, ii paga	-				Depth Casing	Shoe	
							l cepai caanig	Aloc	
TUBING, CASING AND C					CEMENTING RECORD				
HOLE SIZE	C	ASING & TO	JBING SIZE		DEPTH SET		SACKS CEMENT		
	İ			i	Anna Carlo Car				
]								
V. TEST DATA AND REQUES OIL WELL Gen much be ofter t									
Date First New Oil Rug To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
					rgir, gas igi, e	ac.,			
Length of Test	Tubing Pressure			Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water · Bbls		GA-MCF	· · · · · · · · · · · · · · · · · · ·		
•	Oir - Boir.			AND SEL - COUR		rocat ITINA			
GAS WELL					1.,		l		
Activil Prod. Test - MCF/D	Length of	7 Test			Bols Condense MNCT		एक्पांड्र हा एक	n Principal Control of the Control o	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)								
reduct virtues (puor, back pr.)	I doing i	nuc) situasat	E-10)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATEO	E COM	PI IANICI				1		
I bereby certify that the rules and regul	ations of th	e Oil Conses	rvation	l.	OIL CON	SERV	ATION D	IVISION	
Division have been complied with and	that the inf	ormation siv	en above						
is true and complete to the best of my knowledge and belief.					Date Approved NOV 1 8 1993				
Jane Francisco	"A/.	1 2 6 2	,						
Signature	700	<u> </u>			By	01			
TERRY L. HARVEY STAFE ASSISTANT					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
11-03-93	(5	<u>(05)</u> 393	Title 3-2144		Title	· AIC! 13(JY≥KVISOR		
Deta			ephone No.						
And the second s	100		See Notes	translation of					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.