

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-05801

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line

Section 33 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Delayed report - Casing squeeze. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-91 thru 1-2-92

MIRU D A & S Oil Well Svc. pulling unit. TIH w/4-3/4" bit, checked btm. at 3878' & TOH. TIH w/5-1/2" x 2-3/8" arrow A-32 pkr. & set at 3680'. McCasland Svc. attempted to press. test csg. w/no results. Re-set pkr. at intervals testing for csg. leak. Found leak between 3586' - 3625'. Pulled pkr. to 3566', set & press. csg. to 500# for 30 min. Held OK & TOH. TIH w/5-1/2" 14# Halliburton cement retainer & set at 3563'. Halliburton cement squeezed 5-1/2" leak fr. 3586' - 3625' & 5-1/2" csg. perfs. fr. 3691' - 3768' w/200 sks. Class "C" neat cement. Reversed out 10 sks. & left 190 sks. in formation. WOC. TIH w/4-3/4" bit, checked top of cement at 3553' & drld. cement, retainer & good cement to 3709'. Tested 5-1/2" csg. & squeezed perfs. to 500# for 30 min. Held OK. Drld. cement fr. 3709' - 3795'. Circ. clean. Drld. good cement fr. 3795' - 3871'. Ran bit to TD at 3880'. Circ. clean & TOH w/bit. RDPU, cleaned location & closed well in for future NMGS AU operations;

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 2-12-93

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 505 393-2144

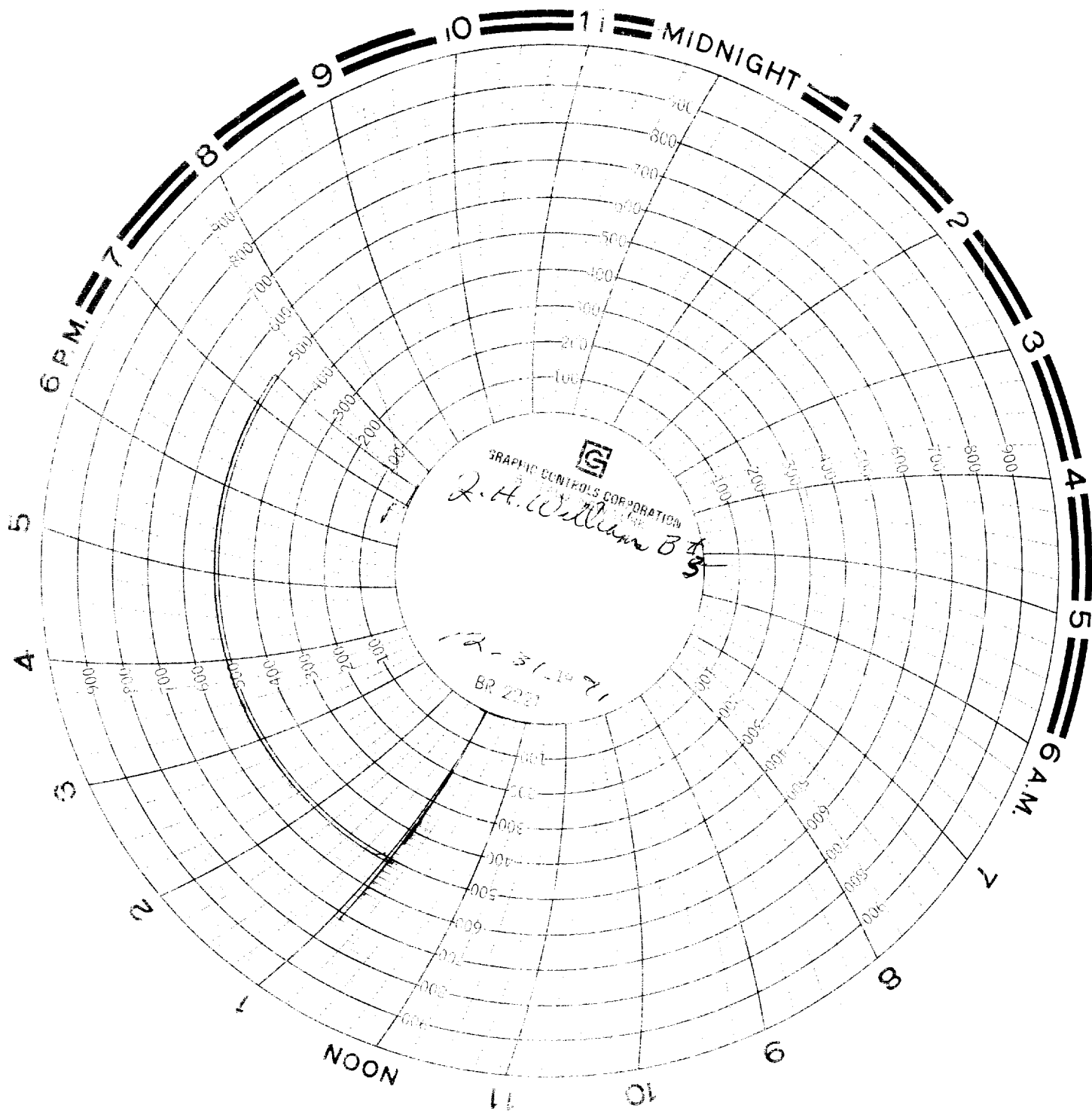
(This space for State Use) ORIGINAL SIGNATURE BY JERRY SEXTON

DISTRICT I SUPERVISOR

FEB 17 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



12-31-91
30 minute text
@ 50 cps
12-31-91
30 minute text
@ 50 cps
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30 minute text
@ 50 cps