

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05801
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER

7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 17

2. Name of Operator Amerada Hess Corporation

8. Well No. 9

3. Address of Operator Drawer D, Monument, New Mexico 88265

9. Pool name or Wildcat Eunice Monument G/SA

4. Well Location Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line Section 33 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

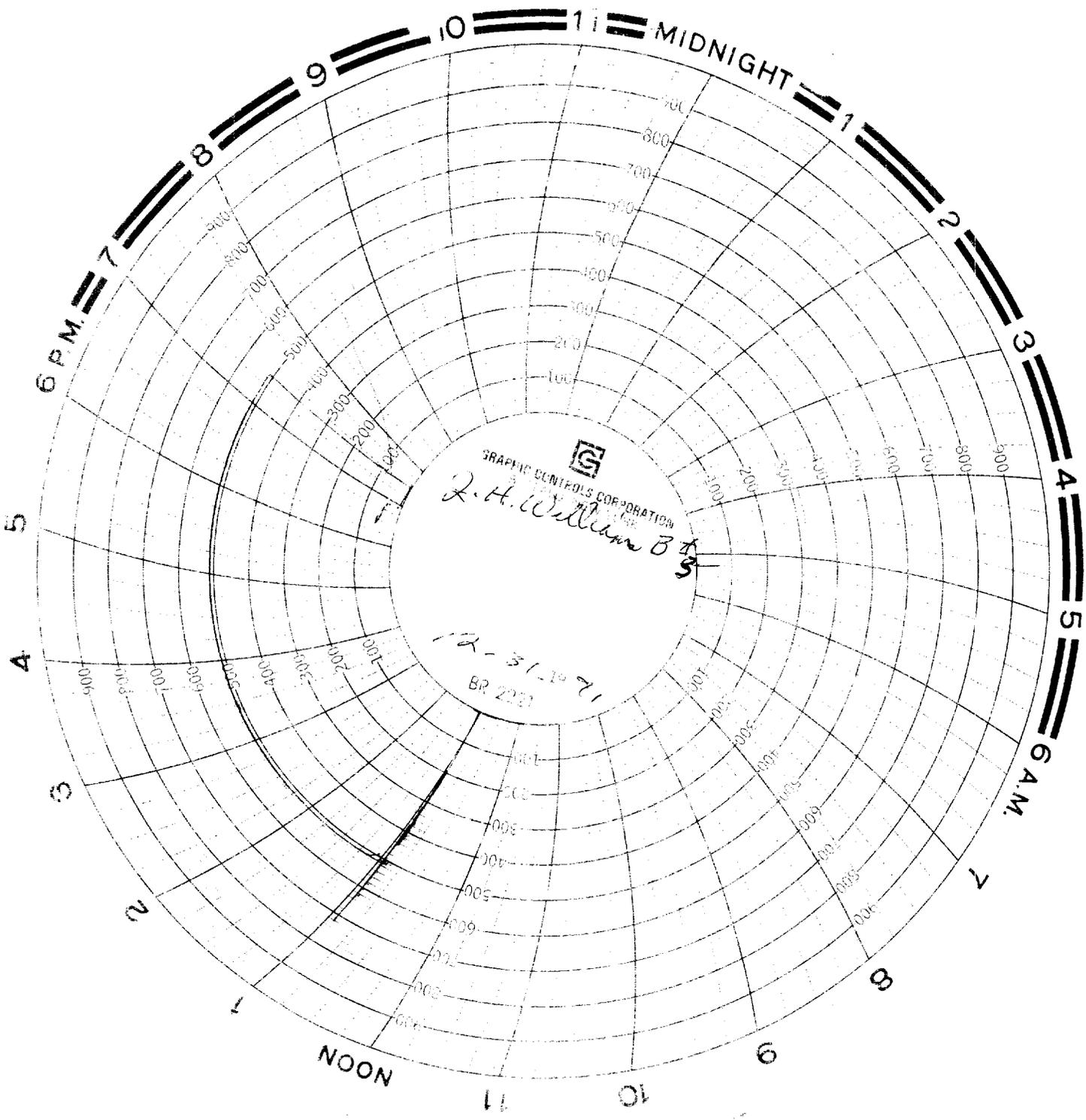
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Delayed report - Casing squeeze. [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12-23-91 thru 1-2-92

MIRU D A & S Oil Well Svc. pulling unit. TIH w/4-3/4" bit, checked btm. at 3878' & TOH. TIH w/5-1/2" x 2-3/8" arrow A-32 pkr. & set at 3680'. McCasland Svc. attempted to press. test csg. w/no results. Re-set pkr. at intervals testing for csg. leak. Found leak between 3586' - 3625'. Pulled pkr. to 3566', set & press. csg. to 500# for 30 min. Held OK & TOH. TIH w/5-1/2" 14# Halliburton cement retainer & set at 3563'. Halliburton cement squeezed 5-1/2" leak fr. 3586' - 3625' & 5-1/2" csg. perfs. fr. 3691' - 3768' w/200 sks. Class "C" neat cement. Reversed out 10 sks. & left 190 sks. in formation. WOC. TIH w/4-3/4" bit, checked top of cement at 3553' & drld. cement, retainer & good cement to 3709'. Tested 5-1/2" csg. & squeezed perfs. to 500# for 30 min. Held OK. Drld. cement fr. 3709' - 3795'. Circ. clean. Drld. good cement fr. 3795' - 3871'. Ran bit to TD at 3880'. Circ. clean & TOH w/bit. RDPU, cleaned location & closed well in for future NMGSAU operations;

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE Supv. Adm. Svc. DATE 2-12-93 TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

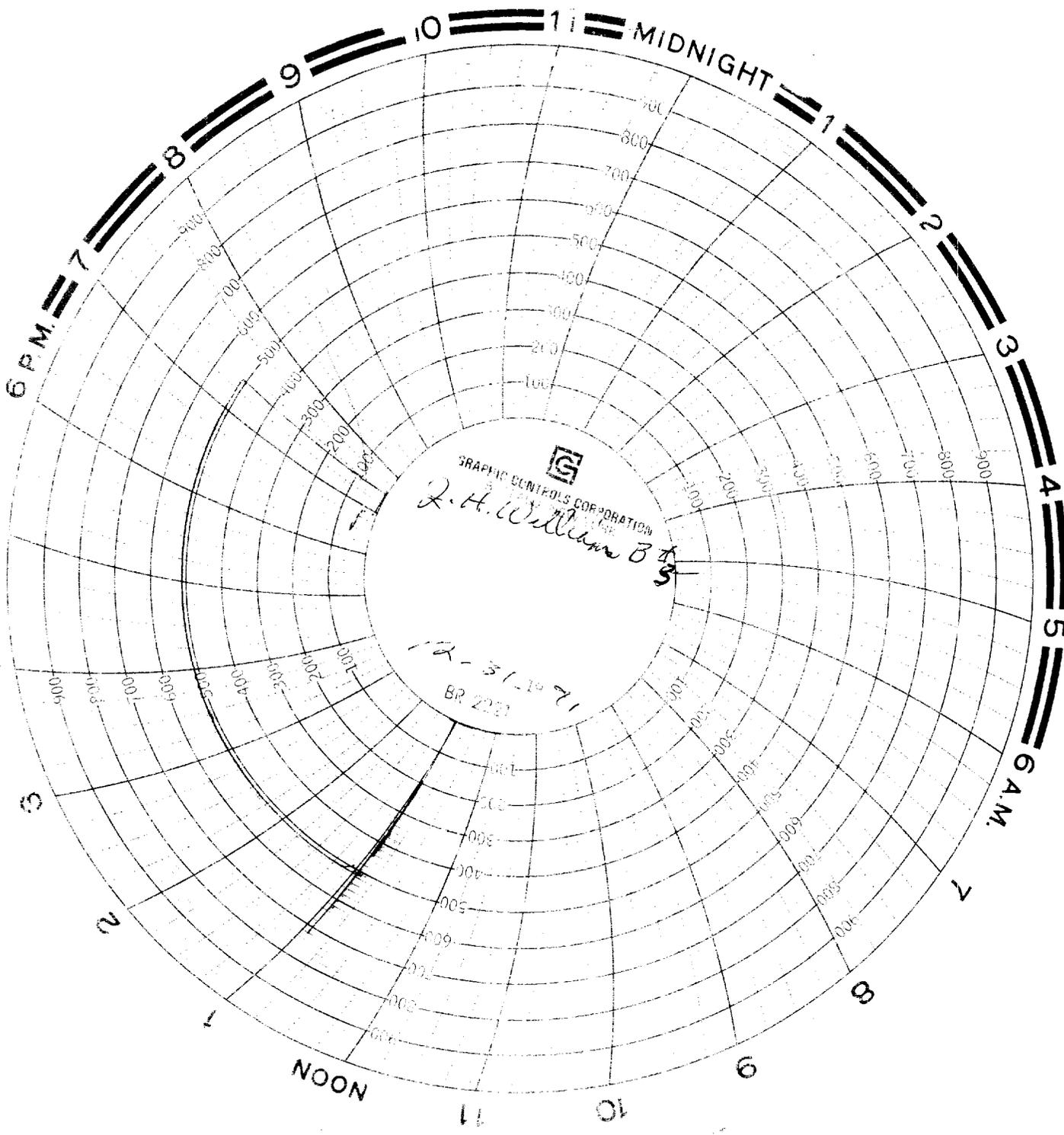
(This space for State Use) ORIGINAL SIGNATURE BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: FEB 17 1993



GRAPHIC CONTROLS CORPORATION

Z. H. Williams B.S.

12-31-71
BR 220



GRAPHIC CONTROLS CORPORATION

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12-31-91
30 minute test
@ 500 ops / test
12-31-91