Appropriate Dutrice Office DISTRICT J FO Box 1980, Hosber NM \$1240

Fnergy, Minerals and Natural Resources Department

DISTRICT B F.O. Derver DO, Arada, HM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ro Brigge Rd., Assec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		O TRA	NSPORT OIL	AND NA	TURAL G	AS				
AMERADA HESS CORPORAT			Well /	30-025-05801						
DRAWER "D", Monument,	NM 88	265								
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Oil Dry Gas Condensate Condensate										
If change of operator give name By and address of previous operator	rom Oil	€0., P	.0. Box 14	7, Hobbs,	, NM 882	240				
IL DESCRIPTION OF WELL	AND LEA	SE								
Lease Name J.H. Williams "B"		Well No.	Pool Name, Includ Eunice	lectuding Formation ce Monument G/SA			of Leane Federal or Fed		Lesse Na	
Unit LetterI	:165	50	Feet From The	South Lim	bas	660 F	et From The	East	Line	
Section 33 Townshi	p 199		Range 37E		ирм, Lea				County	
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil X or Condensate Address (Give address to whe Shell Pipeline Corporation P.O. Box 1910.							ich approved copy of this form is to be sent)			
Name of Authorized Transporter of Casin	P.O. Box 1910, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)									
El Paso Natural Gas Co				1 P.O. BC	0×1492 ,	El Paso	Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit	33	Twp. Rge. 19S 37E	Is gas actually connected? When Yes			?			
If this production is commingled with that IV. COMPLETION DATA	from any othe	rlease or p	ool, give comming!	ling order num	жт.					
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	l. Ready to	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gus Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	CEMENTO	IC PECON			·					
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET	D	SACKS CEMENT			
							CAONO CEMENT			
THE PROPERTY OF THE PROPERTY O	TEOD	LI OWA	D. D.							
V. TEST DATA AND REQUES OIL WELL (Test must be after n				be equal to as		11.				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									Ø3.)	
1 4 / 7 /										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	· · · · · · · · · · · · · · · · · · ·			<u> </u>			1			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF	COMPL	LIANCE		\II		<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION						
is the site complete to the coa of the showledge and belief.				Date ApprovedOCT 6 1989						
Signature Sam Small District Superintendent					By ORIGINAL SIGNED BY JERRY SEXTON					
Sam Small Printe: Name October 5, 1989 District Superintendent Title (505) 393-2144				DISTRICT I SUPERVISOR Title						
Date			oose No.							
The same of the second		The state of the state of	STATE OF STA	Carrier on the	the same of the same of the	A Property and	A STATE OF STATE OF THE STATE OF	100 Sept. 100		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.