NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil with a new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | (Place) | (Date) | |
|---------------------------------------|-----------------------------------|--|--|--|---|--|
| VE ARE | E HERE | EBY RE | QUESTI | NG AN ALLOWABLE FOR A WELL KNOWN AS: | | |
| W. K | W. K. Byrom (Company or Operator) | | | Williams B., Well No, in | | |
| I | Letter | , Sec | 33 | , T. 19S, R. 37E, NMPM., Monument. | Pool | |
| | Lea | | | County. Date Spudded 2-8-59 Date Drilling Completes | a 2-20-59 | |
| | lease inc | | | Elevation 3558 Total Depth 3878 PRID | | |
| D | C | В | A | Top Oil/Gas Pay 3846 Name of Prod. Form. Graybur | °g | |
| | | | " | PRODUCING INTERVAL - | | |
| E | F | G | н | Perforations 3846 - 3850 Depth Dept | th | |
| _ | • | • | • | Open Hole 3850-3878 Casing Shoe 3852! Tub: | ing 3830 | |
| L | K | J | I | OIL WELL TEST - | Choke | |
| _ | | | | Natural Prod. Test: 0 bbls.oil, 0 bbls water in b | nrs,min. Size_ | |
| М | N | 0 | P | Test After Acid or Fracture Treatment (after recovery of volume of oi | | |
| n | 74 | " | • | load oil used): 55 bbls.oil, 4 bbls water in 24 hrs, | min. Size 3/4 | |
| | | | <u> </u> | GAS WELL TEST - | | |
| | | | | Natural Prod. Test: MCF/Day; Hours flowed CF | hoke Size | |
| tubing , | Casing a | nd Cemer | ting Recor | Method of Testing (pitot, back pressure, etc.): | | |
| Size | 1 | Feet Sax | | Test After Acid or Fracture Treatment:MCF/Day; Ho | ours flowed | |
| 8-5/8 | Qu | 310! | 200 | Choke Size Method of Testing: | | |
| | | 38521 400 | | Acid or Fracture Treatment (Give amounts of materials used, such as ac | id, water, oil, and | |
| <u>5≟"</u> | 3 | | | sand): 20,000 gals, refined oil and 20,000 lbs sand | | |
| 211 | 3 | 3830 | | Casing Tubing Date first new Press. 750 Press. 100 oil run to tanks 3-4-59 | | |
| | | | | Oil Transporter Gulf Refining Co Box 1508 - Hol | obs, N. M. | |
| <u> </u> | | | | Gas Transporter Warren Pet. Corp Box 1589 - Tulsa | , Oklahoma | |
| lemarks | : | ••••• | | | | |
| | | •••••• | ••••• | | *************************************** | |
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| I he | reby cer | rtify tha | t the info | ormation given above is true and complete to the best of my knowledge. | | |
| pproved | 1 | | | , 19. W. K. Byrom (Company or Operator) | | |
| | | | gar e | 0000 | | |
| 4 | OIL C | ONSER | VATION | COMMISSION By: Signature) | | |
| | | 7.70 | 4 1967. | Title Agent | | |
| E. | £ | it in finish in the state of th | | Send Communications regarding | ig well to: | |
| itle | •••••• | | <i></i> | NameW. K. Byrom | | |
| | | | | Address 1000 N. Dal Pago - Hobi | ha N M | |