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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

	ER OIL			MISCELL	ANEO	IIC DE	DODTO	ON WELLS	(Rev 3-55)		
PROPATION C	GA5										
OPERATOR			(Subm	it to appropri	ate Dist	rict Offic	e as per C	ommission Rule	1106)		
Name of Co		4.			Add	ress	5		1 2		
Lease	Corpora	tion		Well No.	Unit Lett	ox 670,	Hobbs,	New Mexico			
W. R. H.	atchett			2					Range		
Date Work P			Pool		<u> </u>	- 133	County		37-E		
Septembe	er 4, 1965	3	Monume	nt.			-				
Region	ing Deilling C)nososi.		A REPORT O		· · · · · · · · · · · · · · · · · · ·					
Beginning Drilling Operations Plugging				Casing Test and Cement Job Other (Explain):							
			Re	medial Work			T/A Rep				
time for	further	work	rried as temp on this well					eve been ma	de at this		
				No.	3 A.	NIA					
itnessed by			FILL IN BEL	Position OW FOR REA	MEDIAL	WORK R	Company				
		Trp	FILL IN BEL	Position OW FOR REA	MEDIAL	WORK R	Company EPORTS O	NLY			
		T D	FILL IN BEL	Position OW FOR REA	MEDIAL	WORK R	Company	NLY	Completion Date		
F Elev.		T D	FILL IN BEL	Position OW FOR REA	MEDIAL	WORK RI	Company EPORTS O	NLY Interval			
F Elev.	eter	T D		Position OW FOR REA	MEDIAL	WORK R	Company EPORTS O	NLY			
F Elev. ubing Diame	eter terval(s)	T D		Position OW FOR REA	MEDIAL L WELL Oil Str	WORK RI	Company EPORTS O Producing	NLY Interval			
F Elev. ubing Diameerforated Interpen Hole Int	eter terval(s)	T D		Position OW FOR REA ORIGINA PBTD	Oil Str	WORK RIDATA	Company EPORTS O Producing	NLY Interval			
F Elev. ubing Diame	eter terval(s) terval Date of		Tubing Depth Oil Production	Position OW FOR REA ORIGINA PBTD RESULTS	Oil Str	WORK RIDATA ing Diame	Company EPORTS O Producing ter	NLY Interval Oil String	Depth		
F Elev. ubing Diame erforated Into pen Hole Int Test Before	eter terval(s)		Tubing Depth	Position OW FOR REA ORIGINA PBTD	Oil Str Production	WORK RIDATA ing Diame ing Forma KOVER Water P	Company EPORTS O Producing	NLY Interval	Depth Gas Well Potential		
F Elev. ubing Diame erforated Int ben Hole Int Test Before //orkover After	eter terval(s) terval Date of		Tubing Depth Oil Production	Position OW FOR REA ORIGINA PBTD RESULTS Gas Prod	Oil Str Production	WORK RIDATA ing Diame ing Forma KOVER Water P	Company EPORTS O Producing ter tion(s)	Oil String	Depth Gas Well Potential		
F Elev. ubing Diame erforated Int pen Hole Int Test Before Vorkover After	eter terval(s) erval Date of Test		Tubing Depth Oil Production	Position OW FOR REA ORIGINA PBTD RESULTS Gas Prod	Oil Str Production PD	WORK RIDATA ing Diame ing Forma KOVER Water P B	Company EPORTS O Producing ter tion(s)	Oil String GOR Cubic feet/Bb	Depth Gas Well Potential		
F Elev. ubing Diame erforated Int ben Hole Int Test Before	eter terval(s) erval Date of Test		Tubing Depth Oil Production BPD	Position OW FOR REA ORIGINA PBTD RESULTS Gas Prod	Oil Str Production PD I her to the Name Positi	work Rid Data ing Diame ing Forma KOVER Water P B eby certifye best of r	Company EPORTS O Producing ter tion(s) roduction PD	Oil String GOR Cubic feet/Bb	Depth Gas Well Potential MCFPD above is true and complete		