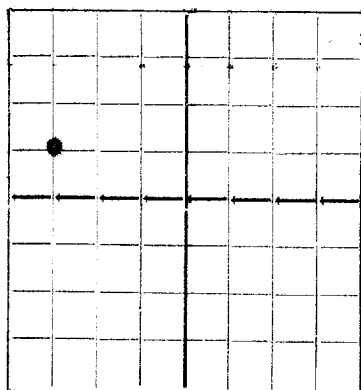


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUL 30 1937

WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

W.E. Hatchett

Company or Operator

2

SW NW

Address

88

198

Well No.

in

of Sec.

T.

37E

Lease

Monument

Field,

Lea

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of SW NW

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 2-23 19 37 Drilling was completed 4-29 - 19 37

Name of drilling contractor Loffland Brothers Address Tulsa, Oklahoma

Elevation above sea level at top of casing 5571 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 5555' to 5905' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15"	40	8	Lapw.	275'				
9-5/8	56	8	Lapw	1298				
7	22	10	Sals.	5765				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	15"	275'	265	Halliburton	Used 700# of Aquagel	
12-1/2	9-5/8	1298	290	Halliburton	Used 1000# of Aquagel	
9	7	5765	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Plain	Glycerin	560 qts.	4-4-37	5905'	5905'
	Hydrochloric Acid		1000 gals.	4-17-37	5905'	
	"	"	2000 gals.	4-19-37	5905	
	"	"	3000 gals.	4-27-37	5905	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' to 5905' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 18, 19 37

The production of the first 24 hours was 44 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Tulsa, Oklahoma

July 27, 1937

Place

Date

day of , 19

Name

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

My Commission expires

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'		Surface sand
	280		Surface shells & red bed
	705		Red bed & shells
	918		Red bed
	1171		Red bed & shells
	1242		Red bed
	1268		Red bed & shells
	1595		Anhydrite
	1428		Salt
	1828		Salt & Anhydrite
	1807		Salt
	2002		Salt & streaks of anhydrite
	2475		Salt & anhydrite
	2557		Anhydrite
	2618		Anhydrite & lime
	3545		Lime
	3581		Brown lime
	3905		Lime

Formation tops:

Anhydrite	1275'
Salt base	2490
Brown lime	2790
Jackson Ramsay lime	3555
Pay	-