

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505807
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 17
8. Well No.	2
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1702 (10-19-94 Thru 10-24-94)

X-Pert Well Service and Star Tool moved in and rigged up equipment. Installed 6" 600 BOP. Unloaded and racked 2-7/8" workstring. TIH w/5-1/2" fullbore packer, SN, and p.u. 30 jts. 2-7/8" tubing. Set packer at 940'. Tested below packer to 540 psi. Packer, casing, liner top, and CIBP held. TOH w/1 jt. 2-7/8" tubing and set packer at 909'. Tested below packer to 550 psi. Held press. TOH w/1 jt. 2-7/8" tubing and set packer at 876'. Tested below packer to 600 psi. Lost 200 psi in 5.5 mins. Tested annulus to 600 psi. Lost 300 psi in 8 mins. TOH w/2 jts. 2-7/8" tubing and set packer at 814'. Attempted to test casing. BOP failed to hold. Replaced rams in BOP and still would not hold pressure. Removed BOP and installed replacement BOP. TOH w/2-3/8" tubing, setting packer, and testing casing. Last test w/packer at 28'. Casing would not hold. TOH w/1 jt. 2-3/8" tubing, SN, and

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 10-25-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

NOV 14 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(10-19-94 Thru 10-24-95) Continued

5-1/2" fullbore packer. Note: packing elements appeared to be good. Located bottom of 5-1/2" casing leak interval at 909'. TIH w/ADI packer, 2-7/8" SN and 29 jts. 2-7/8" tubing. Isolated casing leaks between 904' and 872'. TOH w/29 jts. 2-7/8" tubing, SN and 5-1/2" ADI packer. TIH w/30 jts. 2-7/8" tubing, and 2-7/8" SN OE to 933'. Rig up Halliburton and spotted 26 sacks Micro-Matrix cement plug at 904'. TOH w/8 jts. 2-7/8" tubing and reversed out at 685'. TOH w/22 jts. 2-7/8" tubing and SN. TIH w/5-1/2" ADI packer, 2-7/8" SN and 20 jts. 2-7/8" tubing. Set packer at 625'. Loaded and tested casing to 500 psi. Squeezed 3.2 sacks cement into leak in 3 attempts. Max. press.-1,000 psi. CI press.-1,000 psi. Calculated TOC at 714'. Waiting on cement. TOH w/20 jts. 2-7/8" tubing, SN and 5-1/2" AD-1 packer. Removed BOP and loaded 5-1/2" 17# casing. Note: 8-5/8" casing full of cement. Cut 5-1/2" 17# casing and removed 7-1/16" ID-2M CIW tubinghead. Weld plate on 8-5/8" surface casing w/1/2" opening around 5-1/2" casing. Weld 8-5/8" casing stub x 11" 3M National casinghead. Installed 11" 3M x 7-1/16" 3M National DP-70 tubing spool. Pressure test seals and flanges. Held pressure. Install 6" 900 BOP. Waiting on cement. TIH w/4-3/4" bit, p.u. 3-1/2" drill collars, and 20 jts. 2-7/8" tubing. Tagged cement at 800'. P.U. power swivel and installed stripper head. Drilled out from 800' to 912'. Fell out of cement. drilled cement stringers to 928'. Ran bit to 995' and circ. well clean. L.D. swivel and removed stripper head. Pressure tested casing to 540 psi and charted 30 min. prior operator integrity test. Well passed the NMGSAU casing integrity test. TIH off racks w/additional 76 jts. 2-7/8" tubing. Tagged 4-1/2" liner top at 3,375'. Displaced wellbore w/100 bbls. fresh water and 30 gals. R-2264 corrosion inhibitor mixed. TOH l.d. w/102 jts. 2-7/8" tubing, 6 3-1/2" drill collars and 4-3/4" bit. Removed BOP and flanged up 6" 900 B-1 tubing hanger. X-Pert Well Service rigged down and cleaned location. Well TA'd for later use in the NMGSAU.

Well TA'd - No test available.

AMERADA HESS CORPORATION



NMGS AU 1702

Bill Thomas
PRODUCTION FOREMAN

10-24-94

MI-P0-1000-8-96MIN

