NO. OF COP.LS ACCESVED		
51676111171011		Form C-103
DISTRIBUTION	• • • • • • • • • • • • • • • • • • •	Supersedes Old
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
TILE	The mexico of Convention Commission	Ellective 1-f-03
		5a. Indicate Type of Lease
J.S.G.S.		I I''
AND OFFICE		State Fee
PERATOR -		5. Stute Off & Gas Leasu No.
	· · · · · · · · · · · · · · · · · · ·	
SUND SUND	RY NOTICES AND REPORTS ON WELLS HOPOSALS TO STILL OF TO ELEPTH OF PEOC BACK TO A DIFFERENT RESERVOIR. ATTOM FOR PERMIT - "TECH C-101) FOR DUCH PROPOSALS.	
		7. Unit Agreement Name
WELL CAS WELL X	OTHER.	
Name of Operator	**************************************	8. Form or Lease Rame
		•
W. K. Byrom Address of Operator		J. H. Williams B
Address of Operator		9. Well No.
Box 147 - Hol	obs. New Mexico 88240 '	5
Location of Well		10. Field and Pool, or Wildest
UNIT LETTERT_	660 FEET FROM THE East LINE AND 1980 FEE	CI FROM COUMANT
\$	FEE	THE THE PARTY OF T
rue Courth	100 77F	
THE DOULD LINE, SECT	TION 33 TOWNSHIP 19S RANGE 37E	- HMDW. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		12. County
	3574 RT	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
		QUENT REPORT OF:
	0000	COUNTY OF.
ERFORM REMEDIAL WORK	r	
~	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMERCE DRILLING OPHS.	PLUG AND ABANDONMENT
JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQD	
	OTHER	
OTHER		
 Describe Proposed or Completed O work) SEE RULE 1 fos. 	perations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any proposed
• •		a seed of the seed
10-5-80: We intend to	set BP at 3440 in the 5½ csg. We willtest c	
	set BP at 3440 in the 5½ csg. We willtest com 2906 to 3200 in the Yates formation. We wi	sg for leaks, if pressure
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I hereby certify that the information C: We Byrome	om 2906 to 3200 in the Yates formation. We wisary. Above is true and complete to the best of my knowledge and belief.	sg for leaks, if pressure

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