

DISTRICT I
P.O. Box 1983, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05810
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 17
8. Well No.	15
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'd	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter 0 : 330 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 33 Township 19S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CASING INTEGRITY TEST. TA'd <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1715 09-02-93 Thru 09-06-93

X-Pert Well Service rigged up, removed the wellhead and installed a BOP. Suspect well has a CIBP in it. Star Tool loaded the casing w/150 bbls. fresh water and attempted to pressure up. Pumped into casing at 3 BPM at 400 psi. Picked up and ran a 6-1/8" bit and 126 jts. of 2-3/8" tubing work string. Tagged bottom at 3,915' for no fill. TOH w/tubing and 6-1/8" bit. Ran a 7" x 2-3/8" Baker loc-set RBP on 122 jts. of 2-3/8" tbgr. and set the plug at 3,800'. Star Tool loaded the casing w/40 bbls. fresh water and circulated clean w/165 bbls. fresh water. Tested the casing to 600 psi for 30 mins. Held OK. TOH w/tubing and RBP. Rotary Wireline Service ran a CIBP and set at 3,800'. Ran 123 jts. of 2-3/8" tubing o.e. to 3,795'. Displaced the csg. w/163 bbls. of packer fluid. TOH and laid down the 2-3/8" work string. Loaded the casing w/packer fluid and TA'd the well. Rigged down pulling unit and cleaned the location. (CONTINUED OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 09-07-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 28 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 9-1-98

Amerada Hess Corporation respectfully request a TA'd status on captioned well for future NMGSAU operations.

RECEIVED

SEP 27 1993

OFFICE

