

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | 8. Farm or Lease Name James H. Williams |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 | 9. Well No. 1 2 |
| 4. Location of Well UNIT LETTER O 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 19S RANGE 37E N.M.P.M. | 10. Field and Pool, or Wildcat Eunice Monument Grbg SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3568' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | Leave casing | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has depleted in the present San Andres OH interval 3847-3915'. Propose to P&A this well but leaving casing in well for possible re-entry at a later date.

TD 3915' - 13 1/2" OD 50# csg set @ 244' & cmt'd w/300 sx.

9-5/8" OD 40# csg set @ 1397' & cmt'd w/450 sx.

7" OD 24# csg set @ 3847' & cmt'd w/100 sx.

Propose to P&A this well in the following manner:

1. Rig up, install BOP, remove tbg head.
2. RIH w/7" cmt retr on tbg & set retr @ approx 3775'. Sting into retr w/tbg.
3. Pump 35 sx Cl C cmt cont'g 4% gel thru retr @ 3775'. Pull out of retr & spot 5 sx on top of retr. Spot heavy gelled mud between cmt plugs.
4. Perforate 7" csg @ top of salt @ 1400' w/4 JS.
5. RIH w/7" cmt retr, set retr @ 1350'. Sting into retr & pump 200 sx Cl C cmt cont'g 4% gel or amount to be determined while cmtg to circ 7" X 9-5/8" annulus to surface. Pull out of retr & spot 5 sx cmt on top of retr.
6. Spot 10 sx cmt @ surface. Leave well head equipment intact for possible re-entry. Install regulation dry hole marker, clean & level location.

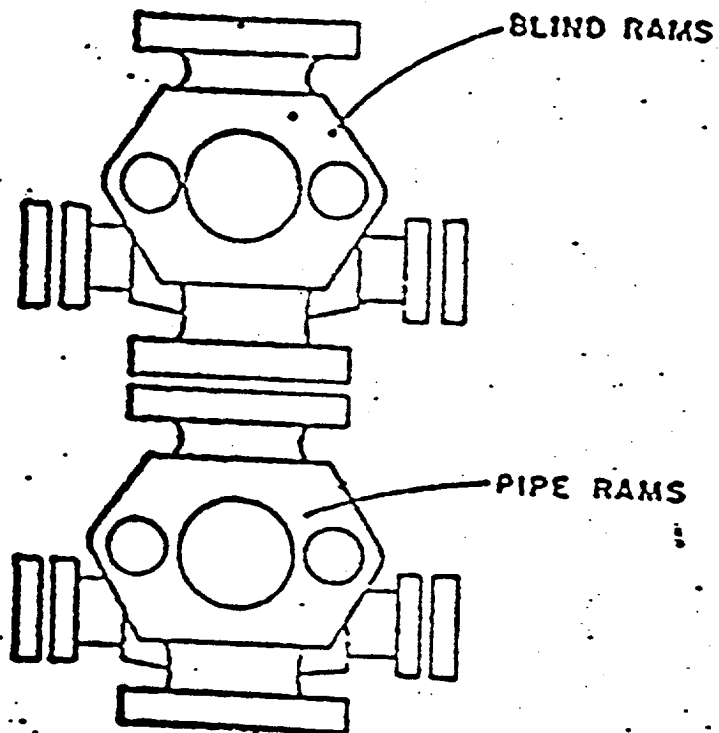
Expires 10-1-76 (2)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. Roy Knott* TITLE Dist. Drlg. Supv. DATE 6/10/76

APPROVED BY _____ TITLE _____ DATE 6/10/76

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name James H. Williams

Well No. 2

Location 330' FSL & 2310' FEL
Sec 33-19S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.