Office		ew Mexico	•.	Form C-
District I	Energy, Minerals an	d Natural Resources	<u> </u>	Revised March 25,
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION DIVISION	30-025-0	
District III	1220 South St. Francis Dr.		5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		NM 87505	STATE	FEE X
1220 S. St. Francis Dr., Santa Fe, NM		1111 07303	6. State Oil &	Gas Lease No.
87505				
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ES AND REPORTS ON VALS TO DRILL OR TO DEEPER ATION FOR PERMIT" (FORM O	N OR PILIG BACK TO A	7. Lease Name	or Unit Agreement Na
PROPOSALS.) 1. Type of Well:			North Monume	ent G/SA Unit Blk. 17
	ther		1401 th Month	in G/SA Unit bik. 1/
2. Name of Operator	inci		7	· · · · · · · · · · · · · · · · · · ·
Amerada Hess Corporation			7. Well No.	_
3. Address of Operator				6
P. O. Box 840, Seminole, Texas 79360			8. Pool name or Wildcat	
4. Well Location	3 7 7 3 0 0		Eunice N	Ionument G/SA
Section 33	Township 198		NMPM	East line Lea County
THE REPORT OF THE PARTY OF THE	10. Elevation (Show whe	ther DR, RKB, RT, GR, et	c.)	
11 (1-1. 4	name in B			
II. Check Ap	propriate Box to India	cate Nature of Notice,	Report or Othe	r Data
NOTICE OF INTI	ENTION TO:	SUB	SEQUENT RE	PORT OF:
LETT OTHER PEMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WOR	K 🔲	ALTERING CASING
	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND
	MULTIPLE [COMPLETION	CASING TEST AI CEMENT JOB	ND 🗆	ABANDONMENT
OTHER:	г	OTHER:	TA1-1347-11	
2. Describe proposed or completed o starting any proposed work). SEE	parations (Classic test	J OTHER.	TA'd Well.	
- Proposed of completed of	RULE 1103. For Multiple	all pertinent details, and give Completions: Attach we	ve pertinent dates, ellbore diagram of	including estimated date or correction of the co
starting any proposed work). SEE recompilation.		1		
Proposed work). BEE		•		
recompilation. 0-6 thru 10-07-2002 MIRU Aries Well Svc. pulling unit & Ttt 3653'. Circ. pkr. fluid & press. tested	OH w/rods & nump Den	noved wellhood in seelled	DOD 4 MOV	g. TIH w/5-1/2" CIBP P & installed wellhead
recompilation. 0-6 thru 10-07-2002 IRU Aries Well Svc. pulling unit & Tt 3653'. Circ. pkr. fluid & press. tested. DPU, cleaned location & TA'd well.	FOH w/rods & pump. Rend csg. to 670 PSI for 30 mi	noved wellhead, installed in. Held OK. Chart attacl	BOP & TOH w/tbg ned. Removed BO	z. TIH w/5-1/2" CIBP P & installed wellhead
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