

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05813
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 17
8. Well No.	10
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>2160</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: TA'D well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1710

This Approval of Temporary  
Abandonment Expires

1-3-2001

Tyler Well Svc. & Star Tool MIRU. TOH L.D. w/147-5/8" rods and 20-125 RHBC 06-3-S4 (A-1141). Unflanged wellhead, released TAC, & installed 6" 600 BOP. TOH w/112 jts. 2-3/8" tbg., 5-1/2" x 2-3/8" TAC, 8 jts. 2-3/8" tbg., 1 jt. 2-7/8" salta lined tbg. & a 2-3/8" SN. TIH w/2-3/8" SN & 123 jts. 2-3/8" tbg. Note: Picked-up 3 jts. on TIH. Tagged fill at 3,773'. TOH w/11 jts. 2-3/8" tbg. SN at 3,436'. Slurried & pumped 7 sacks to cover 5-1/2" perforations. TOH w/20 jts. 2-3/8" tbg. TIH w/29 jts. 2-3/8" tbg. Tagged top of sand at 3,723'. TOH w/121 jts. 2-3/8" tbg. & SN. TIH w/5-1/2" CIBP, SN, & 121 jts. 2-3/8" tbg. Set CIBP at 3,721'. Loaded wellbore & circ. clean with 230 bbls. fresh water. Shut down pump & well on vacuum. TOH with 121 jts. 2-3/8" tbg, SN & setting tool. TIH with 5-1/2" fullbore pkr., SN, & 114 jts. 2-3/8" tbg. Set  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-28-95  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 03 1996  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

pkr. at 3,512'. Loaded & pressure tested csg. to 560#. Bled to 0# in 2 mins. Est. inj. rate dwn. tbg. at 3 BPM with 550# pp. TOH with 2 jts. 2-3/8" tbg. & set pkr. at 3,451'. Loaded & pressure tested csg. to 580#. Pressure bled to 0# in 2 mins. Dropped SV. Tested tbg. to 1,000#. Tubing failed to hold. TOH w/112 jts. 2-3/8" tbg., SN & pkr. Found split in 98th jt. at 3,028'. TIH with 5-1/2" pkr., SN with SV in place, & 114 jts. 2-3/8" tbg. Note: pressure tested tbg. to 1,500# on TIH. RU sandline & fished SV. Set pkr. at 3,510'. Loaded csg. & pressure tested to 540#. Csg. held fr. 3,510' to surface. Est. inj. rate of 3.0 BPM at 550# p.p. through csg. leak interval fr. 3,510'-3,721'. ISIP - vacuum. TOH w/114 jts. 2-3/8" tbg., SN & 5-1/2" pkr. TIH w/5-1/2" cmt. retainer & 113 jts. 2-3/8" tbg. Displaced tbg. w/18 bbls. & set retainer at 3,474'. Tested tubing to 1,500# & csg. to 500#. Halliburton MIRU. Est. inj. rate of 3.0 BPM at 650#. Mixed & pumped 200 sacks Class "C" cement w/2% CACL & displaced with 11.25 bbls. fresh water. Max. squeeze press.-1,250#. Stung out of retainer & reversed 9 sacks cement to pit. Left 25 sacks in csg., below cement retainer, & 166 sacks in formation. Halliburton RDMO. TOH w/113 jts. 2-3/8" tbg. & stinger. TIH w/4-3/4" bit, p.u. 6 3-1/2" drill collars & 107 jts. 2-3/8" tbg. Tagged at 3,467'. P.U. power swivel & installed stripper head. Drilled cmt. fr. 3,467'-3,474', cement retainer fr. 3,474'-3,476' & cement fr. 3,476'-3,705' (top of Grayburg fr. logs at 3,702'). Circ. well clean. L.D. swivel & 1 jt. 2-3/8" tbg. Pressure tested 5-1/2" csg. to 500#. Lost 60# in 9 mins. & 100# in 14 mins. Re-tested twice with same results. TIH w/1 jt. 2-3/8" tbg. & p.u. power swivel. Drilled cmt. fr. 3,705'-3,720' & fell out. Tagged CIBP at 3,721'. Circ. hole clean. L.D. swivel & removed stripper head. TOH w/116 jts. 2-3/8" tbg., 6 3-1/2" drill collars & 4-3/4" bit. TIH w/121 jts. 2-3/8" tbg. O.E. at 3,720'. Halliburton MIRU. Pumped 10 bbl. fresh water pad & broke circ. Mixed & spotted 35 sacks Micro-Matrix cmt. at 3,720'. TOH w/13 jts. 2-3/8" tbg. & reversed out at 3,320'. TOH w/108 jts. 2-3/8" tbg. TIH w/5-1/2" fullbore pkr., SN & 106 jts. 2-3/8" tbg. Broke circ., set pkr. at 3,265' & pressure annulus to 500#. Squeezed .41 bbl. (2 sacks) in 5 attempts into leak interval w/1,250# max. p.p. Calc. top of cmt. at 3,421'. Halliburton RDMO. TOH w/106 jts. of 2-3/8" tbg. & 5-1/2" fullbore pkr. TIH w/4-3/4" bit, 6 3-1/2" drill collars & 108 jts. of 2-3/8" tbg. PU power swivel & install stripper head. Tag top of cmt. at 3,471'. Drill cmt. fr. 3,471'-3,702' w/115 jts. of 2-3/8" tbg. Circ. csg. clean. Tested and charted casing to 540 psi. Pressure increased 20 psi in 30 mins. Note: well passed NMGSAU casing integrity test. Displaced csg. w/100 bbls. packer fluid. TOH laying dwn. 70 jts. of 2-3/8" tbg. Finish TOH w/45 jts. of 2-3/8" tbg., 6 3-1/2" drill collars & 4-3/4" bit. Remove 6" 900 BOP & flanged up 7-1/16" 2M x 2-3/8" 8rd B 1 hanger. Tyler Well Service & Star Tool rigged down pulling unit, cleaned location and moved out. Well TA'd.

