

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator W. K. Byrom	
Address Box 147 - Hobbs, N. M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. H. Williams B	Well No. 2	Pool Name, Including Formation Eunice-Monument G-SA	Kind of Lease State, Federal or Fee
Location Unit Letter J ; 1650 Feet From The South Line and 2160 Feet From The East Line of Section 33 , Township 19S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1910 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, N. M. 88252					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 19S	Rge. 37E	Is gas actually connected? no	When 30 to 60 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded 3-4-75	Date Compl. Ready to Prod. 3-14-75	Total Depth 3899	P.B.T.D. 3785					
Pool Eunice-Monument G-Sa	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3730	Tubing Depth 3749					
Perforations 3778, 3768, 3761 & 3745. Two shot/int.			Depth Casing Shoe 3802					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8 24#		302		250			
7-7/8"	5 1/2 - 15.5#		3802		150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

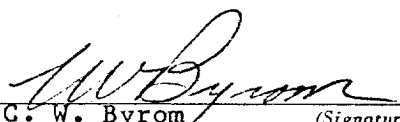
Date First New Oil Run To Tanks 10-1-75	Date of Test 10-1-75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 60 psi	Casing Pressure None - Packer	Choke Size 21/64
Actual Prod. During Test 13	Oil-Bbls. 9	Water-Bbls. 4	Gas-MCF 35.0

GAS WELL

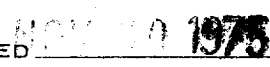
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


C. W. Byrom (Signature)
Geologist (Title)
11-4-75 (Date)

OIL CONSERVATION COMMISSION

APPROVED , 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC. 12 1965

U. S. QUARTERMASTER GENERAL
WASHINGTON, D. C.