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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
W. K. Byrom		J. H. Williams B
3. Address of Operator		9. Well No.
Box 147 - Hobbs, N. M. 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2160</u> FEET FROM		Eunice-Monument(G-SA)
THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>19</u> RANGE <u>37</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3558.6 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-75: Ran CI Bridge Plug at 3785. Ran tbg. & spotted 300 gal acid at 3785. Perf. two shots Hper-Jet II per Int. at 3778, 3768, 3761 & 3745. Acidized with 3000 gal reg. 15% NE acid. Pressure to 2600 psi at 3½ bbls/min. Swabbed tested for 8 hrs getting show gas & oil. Pulled tbg and rigged to frac well down the casing with 1490 bbls of 1% KCL water plus 57,000# sand. Ran tbg. and started swabbing well. Well is flowing through tbg. making 5 bbls oil plus 130,000 gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 3-25-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 27 1975

OIL CONSERVATION COMMISSION  
WASHINGTON, D.C.