

1968 AUG 18 AM 7:15

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TRES OIL COMPANY
(Company or Operator)

Williams A
(Loan)

Well No. 2, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 33, T. 19S, R. 37E, NMPM.

Monument.....Pool.....Lea.....County.....

Well is 1650 feet from South line and 2160 feet from East line

of Section 33 If State Land the Oil and Gas Lease No. is -

Drilling Commenced.....July 20.....1958 Drilling was Completed.....August 3.....1958

Name of Drilling Contractor.....Gackle Drilling Company.....

Address.....919 South Grimes, Hobbs, New Mexico.....

Elevation above sea level at Top of Tubing Head 3568' DFM The information given is to be kept confidential until Not Confidential 19

No. 1, from 3809 to 3899 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	Used	290'	Tex Pat.	-	-	WSO
5 1/2"	15.5#	New	3792'	Float	-	-	WSO

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	302'	250	Displacement	-	-
7 7/8"	5 1/2"	3802'	150	Displacement	-	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2,000 gallons acid:

6,000 gallons acid:

20,000 gallons refined oil, plus 20,000 pounds sand.

Result of Production Stimulation. Well flowed 45 BO plus 75 BWPD, in 24 hours on 3/4" choke.

FTP - 100# FCP - 475#

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3899 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 14, 1958
OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 37.5 % was
was oil; % was emulsion; 62.5 % water; and % was sediment. A.P.I.
Gravity 31°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1200'		T. Devonian		T. Ojo Alamo
T. Salt	1400'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2420'		T. Montoya		T. Farmington
T. Yates	2710'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	3745'		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220		Surface Sands & Gravel				
220	1200		Redbed				
1200	1400		Anhydrite				
1400	3745		Streaks of Anhydrite, Lime & Sand				
3745	3899	TD	Lime & Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 16, 1958 (Date)
Company or Operator TRES OIL COMPANY Address P.O. Box 1628, Hobbs, New Mexico
Name J. W. Adams Position or Title Agent