Appropriate Degrid Office DISTRICT! FO Box 1980, Hobbs, NM 82240

P.O. DITTON DO, AMERIC HOM \$1210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Res Brases Rd., Amer., NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

_ 1 000						Well AP	Lear.		~
AMERADA HESS CORPORATI	ON						30-02	25-052	114
ress Drawer D, Monument, NN	1 8826	55							
con(s) for Films (Check proper box)			_		Other (Please explain))			
Well		Change in			AMERADA HESS COR	PORATIO	N PHYSIC	ALLY	
ompletios U	Oil .	$\overline{}$	Dry Gas		TOOK OVER OPERAT				
nge in Operator A	Casinghea		Condens				<u> </u>		
ange of operator give name W' Byro	om Oil	-Co. , P	.0. Bo	ox 14/,	Hobbs, NM 88240				
DESCRIPTION OF WELL	AND LE	ASE							
ue Name		Men No			g Formation	Kind of		La	e No.
J.H. Williams		1 1	EUNI	CE MON	JMENT G/SA	State, In	oderal or Fee		
ation				•	., 000			East	
Unit Letter P	_ :33	0	_ Feet Fro	on The So	outh Line and 988	Fee	From The _		Lin
service 34 Township	_ 1	9\$	Range	37 E	NMPM Lea	1			County
38000	r				1137175				
DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	NATUI	RAL GAS				
me of Authorized Transporter of Ou		or consoc	n sale		With the Column and the Australia	k approved o	copy of the for Market Tree VAC	rm is to be se - 77272	₹)
TEXAS-NEW MEXICO PIPELINE CO.					P. O. BOX 42130, HOUSTON, TEXAS 77242 Address (Give address to which approved copy of this form is to be sent)				
me of Authorized Transporter of Casin	ghead Gas	\square	or Dry	Can [P.O. Box 1589, To	ch approved i 11 sa . Ol	copy of this fo	rm u 10 14 14	~)
Warren Petroleum Corp	<u>oratio</u>	n I Sec.	Twp	Rge	 	When			
well produces oil or liquids, re location of tanks.	∫Undit IG	1 33	1198	37E	Yes	1 4120	•		
his production is commingled with that									
COMPLETION DATA	<u>-</u> , -								
		Oil We	י ע	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Dir Res'
Designate Type of Completion	ı - (X)		l					L	1
ate Spudded	Date Co	mpt. Ready	to Prod.		Total Depth		P.B.T.D.		
A DT CD (A)	Name of	ame of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	The G	11000000	. 0					-	
ะนุอนกอดา							Depth Casin	ng Shoe	
414-4-									
		TUBING	G, CASI	NG AND	CEMENTING RECOR	<u>D</u>			
HOLE SIZE		CASING &	TUBING	SIZE	DEPTH SET		ļ	SACKS CEN	ENI
	1						1		
					<u> </u>		4		
							1		
A TEST DATA AND REOU	EST FOR	R ALLOV	VABLE						
TEST DATA AND REQUI	EST FOR	R ALLOV	VABLE	oil and mu	st be equal to or exceed top all	omable for th	is depth or be	for full 24 ho	ωs.)
111. WELL (Test must be after	EST FOR	f local volue	VABLE ne of load	oil and mu	of be equal to or exceed top all Producing Method (Flow, po	omable for th ump, gas lift.	is depth or be	for full 24 ho	ws.)
111. WELL (Test must be after	Date of	Test	VABLE	oil and muc	Producing Method (Flow, pr	omable for th imp, gas lift.	e1C.)		ws.)
7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of	f local volue	VABLE	oil and mu	Producing Method (Flow, page Casing Pressure	omable for th ump, gas lift.	is depth or be etc.) Choke Size		ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing	Test Pressure	VABLE	oil and mu	Producing Method (Flow, page 12) Casing Pressure	omable for th ump, gas lift,	e1C.)	:	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of	Test Pressure	VABLE	oil and mu	Producing Method (Flow, pr	omable for th ump, gas lift.	Choke Size	:	ωs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	Test Pressure	VABLE ne of load	oil and mu	Producing Method (Flow, page 12) Casing Pressure	omable for sh ump, gas lift,	Choke Size	:	sos.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing Oil - B	Test Pressure	VABLE	oil and mu	Producing Method (Flow, page Casing Pressure Water - Bbls.	omable for sh imp, gas lift.	Choke Size	:	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tubing Oil - B	Test Pressure	VABLE ne of load	oil and mu	Producing Method (Flow, page 12) Casing Pressure	omable for th ump, gas lift.	Choke Size	:	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - B	Test Pressure bls.	ne of toda	oil and mu	Producing Method (Flow, page Casing Pressure Water - Bbls.	omable for sh wmp, gas lift,	Choke Size	Condensate	nos.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - B	Test Pressure	ne of toda	oil and mu	Producing Method (Flow, page 1975) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	omable for sh ump, gas lift.	Choke Size Gas- MCF Gravity of	Condensate	ωσs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.)	Date of Tubing Oil - B	Pressure of Test Pressure (S	Shut-in)	OU and mu	Producing Method (Flow, page 1975) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	omp, gas lýti.	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.