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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. H. Williams
9. Well No. 1
10. Field and Pool, or Wildcat Eunice-Monument G-SA
12. County Lea

1. <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator K. Byrom
3. Address of Operator Box 147 - Hobbs, N. M. 88240
Location of Well UNIT LETTER P, 330 FEET FROM THE South LINE AND 988 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 19S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3577 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-74: Ran CR. Set at 3816, and squeezed old perforation from 3822 to 3856 with 50sxs regular neat with 1/4# flow seal. WOC for 24 hrs. then spotted 300 gal reg. 15% NE acid to perforate in. Perforated one shot per interval with Hyper-Jet II at 3793, 3769, 3754, 3741, 3742 and 3711. Rand model R on tbq and acidized new perforation with 3500 gal 15% NE acid and balls, pressur to 2500 psi at 4.5 bbls/min. Swabbed well dry with show of oil & gas. Fraced well down casing with 1400 bbls 1% KCL water plus 54,000# sand. Well fraced at 3500 psi and 33 bbls/min average injection rate. Ran tbq and pump back in well and started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 3-25-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 27 1975

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR