

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. M. 7-11-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. K. Byrom J. H. Williams, Well No. 1, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
P, Sec. 34, T. 19, R. 37, NMPM., Monument Pool  
Unit Letter

Lea County. Date Spudded 6-22-58 Date Drilling Completed 7-8-58  
Elevation 3577 DF Total Depth 4000 PBTD 3885

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3818 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3818 to 3870

Open Hole none Depth Casing Shoe 4000 Depth Tubing 3823

OIL WELL TEST -

Natural Prod. Test: no test bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 15 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 32/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid; 10,000 gals refined oil & 10,000 lbs sand

Casing Tubing Date first new July 10, 1958  
Press. 400 Press. 120 oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Warren Petroleum Corporation

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>8-5/8"</u>	<u>321</u>	<u>200</u>
<u>5-1/2"</u>	<u>4000</u>	<u>450</u>
<u>2-3/8"</u>	<u>3823</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_ W. K. Byrom  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: R. R. Anderson  
(Signature)

Title Agent  
Send Communications regarding well to:

Name W. K. Byrom

Address 1000 N. Dal Paso - Hobbs, N. M.

By: [Signature]  
Title \_\_\_\_\_