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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En y, Minerals and Natural Resources Departmen

rded I-I-99

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Beases Rd., Aziec, NM 87410

TRICT II Drawer DD, Astonia, NSM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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AMERADA HESS CORPORATION					3002505815		
rees		0.000	· c				
DRAWER D, MONUMENT, NE socie) for Filing (Check proper box)	W MEXIC	0 8826	00	Other (Please expl	ain) NEW WAT	ERFLOOD	UNIT EFFECTIV
Mell	c	hange in Tre	apporter of:	1/1/92 ORI	DER NO.	R-9	494 .
_	Oil	_	y Ceas 📙	ALSO, CHANG	E NAME FR.	J.H. WI	LLIAMS A #1 T
So in observe	Casingheed (Ges C	redecemble	NORTH MONUM	ENI G/SA C	INII BLK.	23, #14.
age of operator give same		<u> </u>					
DESCRIPTION OF WELL A	ND LEAS	SE					
ase Name BLK. 23 Well No. Pool Name, I						Lease deral or <u>Fee</u>	Lease No.
NORTH MONUMENT G/SA UN	TIV	14	EUNICE MON	NUMENT G/SA			L
ation N	. 660	n _	S(OUTH Line and 197	7. East	Emm The	VESTLine
Unit LetterN	:	F	eet From The			11010 112	
Section 34 Township	195	R	ange 37E	, NMPM,	LEA		County
			· A BUD BLATTER	DAL CAS			
DESIGNATION OF TRANS me of Authorized Tressporter of Oil	LXJ	or Condense	4 C	Address (Give address to			
SCURLOCK PERMIAN CORP	ORATION			P.O. BOX 464	18, HOUSTO	N, TEXAS	77210
me of Authorized Transporter of Casing		سسا	or Dry Gas	Address (Give address to P.O. BOX 158			
WARREN PETROLELIM CORP.	ORALION Unit	Sec. 1	Twp. Rge.	ls gas actually connected?			
e location of tanks.	N	34 19	S 37E	YES	<u> </u>		
his production is commingled with that f	from any other	er lease or po	ool, give comming!	ing order number:			
. COMPLETION DATA		Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Designate Type of Completion	- (X)	1		i i	<u>i</u>	,l	
sie Spudded	Date Comp	d. Ready to	Prod.	Total Depth		P.B.T.D.	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	I value of the	ioneng roi					
erforations	1					Depth Casing	Shoe
						<u> </u>	
					~~~		
				CEMENTING REC			ACKS CEMENT
HOLE SIZE		TUBING, SING & TU		CEMENTING REC		s	ACKS CEMENT
HOLE SIZE						S	ACKS CEMENT
HOLE SIZE						s	ACKS CEMENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.