P.O. DITTON DO, AMERIC HOM \$2210

L CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Ro Braios Rd., Aziec, NM \$7410

Santa Fe, New Mexico 87504-2088

00 Rio Brazos Rd., Ariec, POM 87410		_			LE AND A		-				
Amerada Hess Corporation							30-025-05815				
hes Drawer D, Monument, Ne		o 88265)	 			1				
sco(s) for Films (Check proper box)					Other	Please explai	A)				
wan 🔲		Change is 1	•	_		rada Hes		_	hysicall	y took	
completion X	Oil Carinahan	1 Gas 🔲 (Dry Gal		ove	r operat	ion 9-2	7-89.			
					77 1.1. N		- 002/0	 -			
address of operator give same W.	K. Byro	m, P. C). Bc	ox 14/,	Hobbs, N	lew Mexic	0 88240				
DESCRIPTION OF WELL	AND LEA	SE									
ase Name		Well No. Pool Name, Including			·			Leave	•		
J. H. Williams "A"	H. Williams "A" 1 Eunic			nice Mo	nument G/	'SA	State,	State, Federal or Fee			
ocatios N	. 660)		_	South Lim	197	7		West		
Unit Letter	:		Feet Fr	om The	Line	11. nd	Fe	et From The		Lio	
Section 34 Toward	hi p 19	S	Range	37E	, NA	rpm,	L	ea		County	
. DESIGNATION OF TRA	NSPORTE	R OF OI	LAN	D NATU	RAL GAS				is to be a	()	
Texas New Mexico Pipeline Co.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 42130, Houston, Texas 77242					ine)	
ame of Authorized Transporter of Casi	wized Transporter of Casinghead Gas [X] or Dry Gas							copy of this form is to be sent)			
Warren Petroleum Comp	any	iny			P. O. Box 1589, Tul						
well produces oil or liquids,	Unit		Twp.	Rge.	1	y connected?	When	?			
ve location of tanks.	N	34	198	37E	Yes						
this production is commingled with the V. COMPLETION DATA	at trom may on	ner sease or	poox, go	As community	ing order burns	DIST					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res's	
Designate Type of Completio	n - (X)	j	İ		İ	İ		}]	İ	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
·	Name of 1	Danducina E	- Tio		Top Oil/Gas	Pav	 	-		····	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing De	Tubing Depth		
Perforations								Depth Casing Shoe			
				 			· · · · · · · · · · · · · · · · · · ·				
		TUBING, CASING AND				T					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
					-					· 	
							<u>. </u>	 		······	
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLI	2							
OIL WELL (Test must be after			of load	d oil and mu		r exceed top all lethod (Flow, p			for full 24 ha	NOS.)	
Date First New Oil Run To Tank	Date of T	e SE			1 tooncing to	icaioa (riow, p	neπφ, gas igi,	en.,			
Length of Test	Tubing P	Tessure			Casing Press	SUP.		Choke Siz	e		
Leafar a											
Actual Prod. During Test	Oil - Bbls.			Water - Bbli	Water - Bbls.			Gas- MCF			
GAS WELL		-			T#:: =						
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	Tuhino	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pital, back pr.)		1 soing 1 teasure (union m)									
VI. OPERATOR CERTIF	TCATE C)F COM	PLIA	NCF							
The mules and I	egulations of t	he Oil Consi	ervation	1		OIL CO	NSER\	MOITA	I DIVISI	ON	
printing have been complied with and that the information given above								OOT	OCT * 6 1989		
is true and complete to the best of	my knowledge	and belief.			Dat	e Approv	ed	001	U 130	J	
- $()$ $0/$	1					- -					
$-$ S. ω ∂ ω ∂						OR.	IGINAL SI	SNED BY J	GRRY SEXT	9 N	
S. W. Small District Superintendent						DISTRICT I SUPERVISOR					
Printed Name	EOE 201	2 21//	Title	:	Title	e					
10-5-89	505 393	J−∠144 Te	elephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.