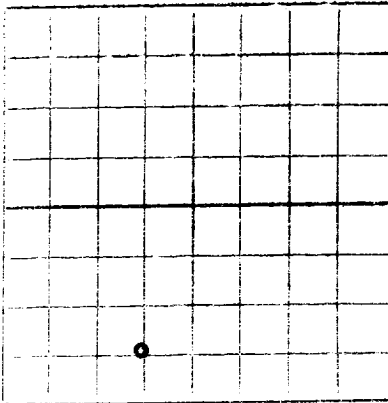


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

N. K. Byron (Company or Operator) J. H. Williams A. (Lease)
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 34, T. 19S, R. 37E, NMJM
Monument Pool, Lea County
Well is 660 feet from South line and 1977 feet from West line
of Section 34-19S-37E. If State Land the Oil and Gas Lease No. is
Drilling Commenced 10-20, 1958. Drilling was Completed 11-2, 1958.
Name of Drilling Contractor Gackle Drilling Co.
Address Hobbs, N. M.
Elevation above sea level at Top of Tubing Head 3560GL. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3794 to 3858 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 872 to 1007 feet 135
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND FILLED FROM	PREPARATIONS	PURPOSE
3-5/8" OD	24.4	New	313'				Surface
5-1/2" OD	15.5	New	3900	Float		3794-3858	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	313'	150	Halliburton		
7-7/8"	5-1/2"	3900'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Used 10,000 gal refined oil and 10,000 lbs frac sand.
Result of Production Stimulation No natural test. Made 54 bbls. after treatment.
Depth Cleaned Out 3900'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1958

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 32.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1314	T. Devonian	T. Ojo Alamo
T. Salt 1410	T. Silurian	T. Kirtland-Fruitland
B. Salt 2477	T. Montoya	T. Farmington
T. Yates 2616	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2855	T. McKee	T. Menefee
T. Queen 3524	T. Ellenburger	T. Point Lookout
T. Grayburg 3768	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12	12	Caliche				
12	872	860	Red beds				
872	1007	135	Water sand				
1007	1322	315	Red beds				
1322	1418	96	Anhy				
1418	2480	1062	Salt				
2480	2692	212	Anhy.				
2692	3420	728	Lime & Andhy.				
3420	3900	480	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator N. K. Byrom Address 1000 N. Dal Paso - Hobbs, N.M.
Name Position or Title Agent