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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	34-19-37

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☒ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator	Monument State Unit
3. Address of Operator	8. Farm or Lease Name
607. Midland National Bank Bldg Midland, Texas 79701	Monument State
4. Location of Well	9. Well No.
UNIT LETTER <u>L</u> 1649 FEET FROM THE <u>South</u> LINE AND 2197 FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-5</u> RANGE <u>37-E</u> NMPM.	Monument Gas Pool
	EUNICE-Monument Pool
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3575 GR.	Lee.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandonment Procedure.

9-13-69. C.E. Knight casing pullers move in rig up - Shut down - 9-14-69.

9-15-69. Load hole w/ mud laden 9.5" Brine Water - pull 2 1/2" Tubing - Run 2 1/2" Tubing w/ 100' 2" tail pipe through packer at 3725' to 3886' - Spot 50 SK Reg Cement plug w/ 2 5/8" flo-cote - from 3886' - over pack - 3886' - 3884' - 3848' - 3722' & 3590' to - 3480' - pulled Tubing - Wait on cement overnight

9-16-69. Run wire line tip of cement 3480' - w/ stringer @ 2900' - Shot 5 1/2" casing at 2650' casing not free - shut down for night -

9-17-69. Attempt to circ casing free w/ mud laden 9.5" Brine - Could not free - Shot 5 1/2" casing off 2350' still stuck - shut down for night -

9-18-69. Shot 5 1/2" casing off - 1200' stuck could not pull - Shot off at 1013' - pull 32 Jts. 1013' - Run 2 1/2" Tubing - Spot 25 sack cement plug at 5 1/2" stub back to 913' - 5' spot 25 sack cement plug at 375' to 275' - 5' 10 sack plug 30' to surface - Cut 8 5/8" pipe off 36" below ground level - Weld on 1/2" plate 5' permanent marker, filled pits & levelled location & hauled in all surface material & equipment - location free of junk. as per Rule 202 - N.M.O.C.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED AC Thompson TITLE Manager of Production DATE Sept. 19, 1969

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: