

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from SURFACE feet to 3904 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 1/5/ _____, 1961
OIL WELL: The production during the first 24 hours was 61 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and _____ % was sediment. A.P.I.
Gravity 29

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1340</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt <u>2490</u>	T. Montoya _____	T. Farmington _____
T. Yates <u>2645</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers <u>1st ss. 2940</u>	T. McKee _____	T. Menefee _____
T. Queen <u>3457</u>	T. Ellenburger _____	T. Point Lookout _____
T. Penrose <u>Penrose 3500</u>	T. Gr. Wash _____	T. Mancos _____
T. Grayburg <u>Grayburg 3800</u>	T. Granite _____	T. Dakota _____
T. San Andres _____	T. _____	T. Morrison _____
T. Glorieta _____	T. _____	T. Penn. _____
T. Drinkard _____	T. _____	T. _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1010	1010	Shales & Red Beds				
1010	1340	330	Sandstones Dewey Lake				
1340	2645	1305	Anhydrite, Salt, Shale				
2645	2934	290	Yates Sand & Dolomite				
2934	3470	12	Queen Sand				
3470	3570	100	Queen Dolomite				
3570	3800	230	Penrose Sand & Dolomite				
3800	3921	121	Grayburg Sand & Dolomite				
(2934	3450	520	7 Rivers Sand & Dolomite)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

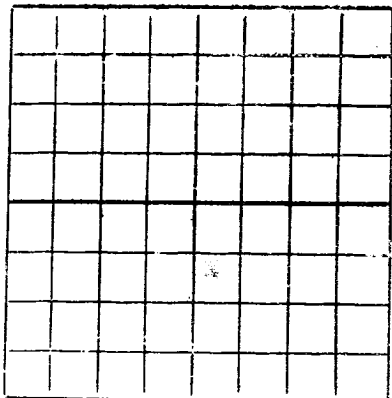
1/10/61

Company or Operator CHAMBERS & KENNEDY

Address 607 MIDLAND NAT'L BANK BLDG.

Name

[Signature]



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

CHAMBERS & KENNEDY

(Company or Operator)

MIDLAND STATE

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **34**, T. **19 N**, R. **37 E**, NMPM.

MIDLAND

Pool,

USA

County.

Well is **100** feet from **SOUTH** line and **2197** feet from **EAST** line of Section **34**. If State Land the Oil and Gas Lease No. is **6175**

Drilling Commenced **12/17**, 19 **69**. Drilling was Completed **12/25**, 19 **69**

Name of Drilling Contractor **LIANO DRILLING COMPANY**

Address **MIDLAND, TEXAS**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	USED	325	TR. PATTERNS	NONE	NONE	SURFACE
5 1/2	14 & 15.5	NEW	3954	GUIDE	NONE	3843-3884	OIL STRAINING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/4	8 5/8	325	175	FOUR 2 PLUG		
7 7/8	5 1/2	3954	395			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qrs. or Gals. used, interval treated or shot.)

Result of Production Stimulation **WELL FLOWED IN BULK OF OIL AND NO WATER IN 24 HRS.**

Depth Cleaned Out