

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-05817 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | NORTH MONUMENT G/SA UNIT BLK. 23 |
| 8. Well No. | 15 |
| 9. Pool name or Wildcat | EUNICE MONUMENT G/SA |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator Amerada Hess Corporation | |
| 3. Address of Operator P. O. Drawer D, Monument, NM 88265 | |
| 4. Well Location Unit Letter 0 : 330 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 34 Township 19S Range 37E NMMP LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TA'd Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2315 (11-30-95 Thru 12-15-95)

This Approval of Temporary
Abandonment Expires 1-3-2001

Tyler Well Service & Star Tool MIRU equipment. TOH l.d. w/147-5/8" rods & 20-125 RHBC 06-3-S4 (A-1142). Removed wellhead & installed 8-1/4" 6rd x 6" 900 rector adapter flange & 6" 900 BOP. TOH w/121 jts. 2-3/8" buttress tbg. (3,745.85') & 2-3/8" buttress SN. TIH w/124 jts. 2-3/8" buttress tbg. & tagged at 3,834' (21' fill). Note: P.U. 3 jts. on TIH. TOH w/9 jts. 2-3/8" tbg. O.E. at 3,564'. Slurried & pumped 7.5 sks. sand to fill 3-1/2" csg. & cover perfs. TOH w/20 jts. 2-3/8" tbg. & allowed sand to settle. TIH w/27 jts. 2-3/8" tbg. & tagged sand at 3,763'. TOH w/122 jts. 2-3/8" tbg. Poured an additional 4 sks. sand dwn 3-1/2" csg. Allowed sand to settle. TIH w/SN & 117 jts. 2-3/8" buttress tbg. Tagged sand at 3,618'. Note: tagged sand 62' to high. Need top of sand at 3,680'. TOH l.d. w/117 jts. 2-3/8" buttress tbg. Have total of 121 jts. 2-3/8" buttress tbg. on racks. Unloaded & racked 126 jts. 2-1/16" IJ tbg. Changed BOP
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-26-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REPRESENTATIVE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 03 1996

JCS

6p

rams fr. 2-3/8" to 2-1/16". TIH w/2-7/3" bit & p.u. off racks w/118 jts. 2-1/16" IJ tbg. Tagged bridge at 3,618' & fell through. Tagged top of sand at 3,683'. TOH w/120 jts. 2-1/16" IJ tbg. & 2-7/8" bit. TIH w/3-1/2" CIBP & 119 jts. 2-1/16" IJ hydril tbg. Set CIBP at 3,660'. (Top of Grayburg at 3,659') TOH w/19 jts. 2-1/16" IJ tbg. TIH w/19 jts. 2-1/16" IJ tbg. Attempted to circ. well w/60 bbls. but failed to load. TOH w/119 jts. 2-1/16" IJ tbg. & setting tool. TIH w/3-1/2" AD-1 pkr. & 117 jts. 2-1/16" IJ tbg. Set pkr. at 3,594'. Attempted to load & test csg. Csg. failed to load. TOH w/3 jts. & set pkr. at 3,505'. Press. tested 3-1/2" csg. to 540#. Held Press. Note: Isolated 3-1/2" csg. leak interval from 3,505'-3,660'. Est. inj. rate w/30 bbls. fresh water at 2.2 BPM, 700# pump press. ISIP - vacuum. TOH w/114 jts. 2-1/16" IJ tbg. & 3-1/2" AD-1 pkr. Note: found packing elements wrapped around slip segments causing pkr. to drag on TOH. TIH w/3-1/2" cmt. retainer & 112 jts. 2-1/16" IJ hydril tbg. Cleared tbg. & retainer w/15 bbls. & set cmt. retainer at 3,451'. Press. csg. to 500#. MIRU Halliburton. Pumped 10 bbls. fresh water pad & est. inj. rate of 2 BPM at 0# p.p. Pumped 111 sks. Class "C" Neat cmt. & obtained running squeeze at 1,700# max. p.p. Stung out of retainer & pulled 1 jt. 2-1/16" IJ tbg. Reversed out at 3,418' w/63 sks. cmt. to pit. Left 8 sks. in csg. & 40 sks. in formation. RDMO Halliburton. TOH w/111 jts. 2-1/16" CS hydril tbg. & stringer. TIH w/2-7/8" bit, P.U. 6 2-3/8" FJ D.D.'s & 73 jts. 2-1/16" CS hydril tbg. Bit at 2,435'. TIH w/33 jts. 2-1/16" IJ hydril tbg. Tagged cement at 3,424'. P.U. power swivel & installed stripper head. Drld. cmt. from 3,424'-3,451' (cmt. retainer) & 1' cmt. retainer fr. 3,451'-3,452'. Bit stopped making hole. L.D. swivel & removed stripper head. TOH w/106 jts. 2-1/16" IJ hydril tbg., 6 2-3/8" drill collars & 2-7/8" bit. Found bit in bad shape. TIH w/2-7/8" bit, 6 2-3/8" FJ drill collars & 106 jts. 2-1/16" CS hydril tbg. Tagged at 3,452'. P.U. power swivel & installed stripper head. Drld. on cmt. retainer to 3,453'. Note: Appears bottom of retainer is spinning with bit. Beginning to get fine pieces of cmt. in returns. Circ. well clean. L.D. swivel & TOH w/4 jts. 2-1/16" CS Hydril tbg. TIH w/4 jts. 2-1/16" tbg. P.U. power swivel & broke circ. Drld. on cmt. retainer at 3,452'. Did not make any hole. L.D. swivel & removed stripper head. TOH w/106 jts. 2-1/16" hydril tbg., 6 2-3/8" FJ drill collars, & 2-7/8" bit. Note: found bit worn out. TIH w/new 2-7/8" bit, 6 2-3/8" FJ drill collars & 106 jts. 2-1/16" CS hydril tbg. P.U. power swivel & installed stripper head.. Drld. remainder of cmt. retainer, cmt. fr. 3,452'-3,634', void to 3,654', & fill fr. 3,654'-3,660' (top of CIBP). Circ. well clean & l.d. swivel. Press. tested 3-1/2" csg. to 560#. Lost 140# in 8 mins. Retested 4 times w/same results. last test lost 200# in 17 mins. TOH w/113 jts. 2-1/16" CS hydril tbg., 6 2-3/8" FJ drill collars & 2-7/8" bit. TIH w/3-1/2" RC hydra-grip pkr. & 118 jts. 2-1/16" CS hydril tbg. Pkr. at 3,634'. Displaced wellbore with clean fresh water. Set pkr. at 3,634'. Press. tested annulus to 1,000#. Lost 300# in 8 mins. Press. tested dwn. tbg. to 600#. Held with no press. loss. TOH w/1 jt. & set pkr. at 3,603'. Csg. & tbg. both leaked. TOH w/1 jt. & set pkr. at 3,575'. Press. tested csg. to 1,000#. Csg. held. Test dwn. tbg. to 1,000#. Lost 260# in 9 mins. Isolated 3-1/2" csg. leak interval fr. 3,575'-3,634' (59'). TOH w/116 jts. 2-1/16" CS hydril tbg. & pkr. TIH w/119 jts. 2-1/16" Hydril tbg. Tubing open ended at 3,650'. Halliburton MIRU.

Pumped 10 bbl. fresh water pad. Mixed & spotted 15 sacks Micro-Matrix cmt. at 3,650'. TOH w/15 jts. 2-1/16" hydril tbg. & reversed out at 3,198'. Squeezed in .32 bbls. (1.5 sacks) cmt. into leaks in 4 attempts. Max. p.p. - 1,050#. Calc. TOC at 3,316'. Halliburton RDMO. TOH w/104 jts. 2-1/16" CS hydril tbg. TIH w/2-7/8" bit, 6 2-3/8" FJ drill collars, & 11 jts. 2-1/16" hydril tbg. Tagged cmt. at 3,578'. P.U. power swivel & installed stripper head. Drld. cmt. fr. 3,578'-3,660' (top of CIBP). Circ. well clean & L.D. swivel. Pressure tested 3-1/2" csg. to 580# & charted 30 min. test. Well passed prior operator csg. integrity test. Displaced wellbore w/50 bbls. packer fluid. TOH l.d. w/113 jts. 2-1/16" CS hydril tbg., 6 2-3/8" FJ drill collars & 2-7/8" bit. Removed BOP & 8-1/4" 6rd x 6" 900 rector adapter flange. Unscrewed 4-1/2" 8rd hinderliter tbg. head w/2-2" LPO & installed 5-1/2" 8rd bushed to 4-1/2" 8rd x 7-1/16"-3M tbg. head w/2-2" LPO. Bolted up 7-1/16"-3M x 2-3/8" 8rd M x F B-1 tbg. hanger. Tyler Well Service RDMO. Cleaned location. Well TA'd.

