

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator W. K. Byrom	
Address P. O. Box 147 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain) Request: Change name of Sinclair-Williams #1 to J. H. Williams No. 4.
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	NOTE: THIS IS A CORRECTION.

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name J. H. Williams	Well No. 34	Pool Name, including Formation Eunice-Monument Grayburg	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter 0 ; 330 Feet From The South Line and 1980 Feet From The East				
Line of Section 34 Township 19S Range 37E, NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Co.		Box 1510 - midland, Texas 79704		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation		Box 1589 - Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 34	Twp. 19	Pge. 37
		Is gas actually connected? Yes		When 1958

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Unif. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DP, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
R. R. Anderson (Signature)	
Office Mgr. (Title)	
11-22-76 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	NOTED
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completed tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and reworked wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	

RECEIVED

MAY 8 1976

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS
WASHINGTON, D. C.