

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator W. K. Byrom		8. Farm or Lease Name J. H. Williams
3. Address of Operator Box 147 - Hobbs, N. M. 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-76: Rigged to repair pump, but could not pull tbg. Shot tbg at 2965 and pulled same. Went back with jars and worked tbg through collapsed spot at 3050. We also have a salt water flow from this spot at 5 gals every 3 min.

Decided to plug and abandon this well. Set CR at 1230, mixed 400 sacks class C neat with 4% gel + 5# salt and pumped below CR. Squeezed last 65 sacks into formation at 1100 psi. Pulled out of CR and spotted 100 sack plug back to surface. We don't intend to install marker or fill cellar at this time pending further testing of csg and braden head. Verbal permission to plug well was given by Jerry Sexton on location on 3-15-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 3-23-76

PROVED BY W. K. Sexton TITLE OIL & GAS INSPECTOR DATE 3-23-76

DITIONS OF APPROVAL, IF ANY: