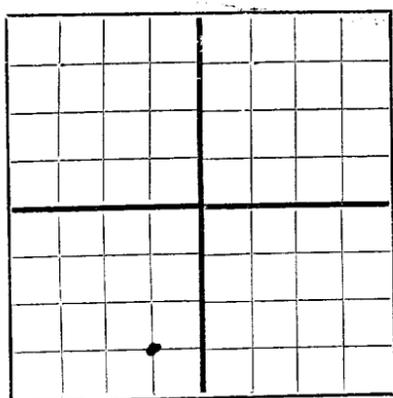


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

NOLEN & LANE

BOX 326, HOBBS, NEW MEXICO

Company or Operator *Williams* Well No. **3** in **SE 1/4 SW 1/4** of Sec. **34**, T. **19**

R. **37 E** Lease **Monument** Field, **LEA** County.

Well is **330** feet south of the North line and **2770** feet west of the East line of **Sec. 34**

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is **J. H. Williams**, Address **Monument, N.M.**

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced **Nov. 18, 1949** Drilling was completed **Dec. 31, 1949**

Name of drilling contractor **Byrom Drilling Co.**, Address **Hobbs, New Mexico**

Elevation above sea level at top of casing **3550** feet.

The information given is to be kept confidential until _____ 19_____

OIL SANDS OR ZONES

No. 1, from **Gas 3540** to **3580** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **525** to **585** feet.

No. 2, from **1015** to **1060** feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	32	8		1320	Tex.				
7	20	8		3522	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	1320	400	Halliburton		
8	7	3522	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **3584** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Not on line**, 19_____

The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours **26 1/2 Million** Gallons gasoline per 1,000 cu. ft. of gas **Dry**

Rock pressure, lbs. per sq. in. **1140**

EMPLOYEES

C. C. Reed, Driller **C.C. Smith**, Driller

C.R. Russell, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th**

day of **January**, 19**50**

John F. Husain
Notary Public

My Commission expires **3-2-53**

Hobbs, New Mexico **Jan 18, 1950**

Name *B. H. Adams*

Position **Co-Owner**

Representing **Nolen & Lane**
Company or Operator

Address **Box 326, Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30		Caliche
30	525		Red Sand
525	585		Water Sand
585	1015		Red Shale
1015	1060		Water Sand
1060	1320		Red Shale
1320	1408		Anhy
1408	2310		Shale & Anhy
2310	2370		Salt
2370	2460		Salt-Potash
2460	2665		Anhy
2665	2725		Anhy
2725	2790		Anhy
2790	3500		Lime and Anhy
3500	3540		Gray lime
3540	3584		Sand Gas
	3584	T.D.	