

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
O. Box 1980, Hobbs, NM 88240

DISTRICT II  
O. Drawer DD, Artesia, NM 88210

DISTRICT III  
XXO Rio Brazos Rd., Aztec, NM 87410

Operator <b>Sirgo Operating, Inc.</b>	Well API No. <b>30-025-05821</b>
Address <b>P.O. Box 3531, Midland, Texas 79702</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
Oil Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 6-1-90
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	
Change of operator give name and address of previous operator <b>Morexco, Inc., P.O. Box 481, Artesia, New Mexico 88211-0481</b>	

DESCRIPTION OF WELL AND LEASE				
Well Name <b>East Eumont Unit</b>	Well No. <b>85</b>	Pool Name, including Formation <b>Eumont-Yates-SR-Q</b>	Kind of Lease <b>State, Federal or Fee</b>	Lease No. <b>A-1118</b>
Location Unit Letter <b>A</b> : <b>330</b> Feet From The <b>N</b> Line and <b>330</b> Feet From The <b>E</b> Line Section <b>34</b> Township <b>19S</b> Range <b>37E</b> , NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Injection</b>						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
this production is commingled with that from any other lease or pool, give commingling order number:						

VI. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VII. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VIII. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<b>Bonnie Atwater</b>	
Signature <b>Bonnie Atwater</b>	Production Tech.
Printed Name <b>June 6, 1990</b>	Title <b>915/685-0878</b>
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	<b>JUN 20 1990</b>
By	
Title	<b>ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR</b>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

**JUN 18 1990**

OCD  
HOBBS OFFICE