NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Co		Box 345, Ro	swell, New	hexico	
	(Add:	ress)			
LEASE State EMC	WELL NO.	1 UNIT A	s 34	T19-8	R -37-E
DATE WORK PERFORMED12	2-16-58 thru	L -1 8 - 5 9 00L	Eumon	t	
This is a Report of: (Check a	appropriate b	lock)	Results of	Test of Ca	sing Shut-off
Beginning Drilling C	perations	X	Remedial	Work	
Plugging			Other		
				and and roo	ults obtained
Detailed account of work done		i quantity of m	naterials i	ised and res	dits obtained
 Spotted 350 gallons 7 1/2% Perforated 5 1/2" casing 3" per foot. 	774' - 3781',				
3. Treated new and old performant containing 1 1/2# (20-40 M	ations via 5 esh) sand & 0 .	1/2" casing w/ 1# Adomite/gal	25,000 gai 10n in 5 s	stages using	ball sealers.
Recovered load. In 24 hours flowed 22 BO,	cut 0.2% BS,	thru 20/64" ch	oke. FTP	180 psi. C	⁹ 280 psi.
,,	•				
FILL IN BELOW FOR REME	DIAL WORK	REPORTS O	NLY		
Original Well Data:					
DF Elev. 3613' TD 4002'	PBD 3966 '	Prod. Int.	380 2' -3 844'	Compl Dat	e 8-22-57
Tbng. Dia 2" Tbng Depth	1 3513' C	oil String Dia	5 1/2"	Oil String De	epth 4002'
Perf Interval (s) 3834' -	· 3844 & 3802	2' - 3810'			
Open Hole Interval	Produc	ing Formation	n (s) <u>p</u>	enros e	
RESULTS OF WORKOVER:			BEFO	RE A	FTER
Date of Test			10-7-	<u>58</u> _	1-18-59
Oil Production, bbls. per da	ıy		14		22
Gas Production, Mcf per da	у		92.6		126.5
Water Production, bbls. per	day			may an independent	
Gas-Oil Ratio, cu. ft. per b	bl.		6611	and the same of th	5750
Gas Well Potential, Mcf per	day		=		
Witnessed by H. B. Leach Production Forem					
			-A:6 11 - 1	(Company)	
OIL CONSERVATION C	OMMISSION	I hereby ce	rtily that ue and cor	the informa nplete to the	best of
		my knowled		Oviminal	Signed By
Name		NT	x C. Cabar	Doy C	. Cabaniss
Titlé		Position Di	strict Exp	loitation Er	gineer
Date		Company 3			