X-374 g							
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

***************************************		ompany or Operat		a i		(Lease)	-37-F
Well No		, in	.1/4 of	1/4, of Sec	T	, R	-37-₹ , NMPN
***************************************	l'useu (Pool,	116		Count
Well is	336	feet from	201.00	line and		feet from	ene's lir
of Section	34	If Sta	te Land the Oil ar	nd Gas Lease No.	is	<u> </u>	
Drilling Comr	nencedJu	19 19		19	was Completed.	August 10	, ₁₉ 57
Name of Drill	ing Contracto	r	Omekle Dril				
Address			Box 2076, H	***********************			•••••
Elevation above	ve sea level at 'nfidentia	Top of Tubing	Head	03	The inf	ormation given is to b	oe kept confidential unt
			or	L SANDS OR Z	DNES		
No. 1, from	7602	to	781 0	No. 4	from	to	
No. 2, from	70 Y 74 1	to	7844	No. 5,	from	to	
No. 3, from		NEW 0	r	·····			PURPOSE Surface Strin Oil String
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF WOLK	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED
11."	8 5/8*	306.	300	Pump & Plu	g Gener	ted to surface	
		4002*	550	Pump A Plu	«		
	·	······································	RECORD OF	PRODUCTION .	AND STIMULA	TION	
11ene gei 50 80. V	ted teams	orude cor fe. 3802'	perforations if a 3810 w/	3834 - 38 gol, east 6 500 gallene	hh'. Tree' O.1*/gel. FGA. Ster Of cellons	ted pumping w/s	g & casing w/10 litive. Overfi- ne break. Inj. crude containin
1							
	oduction Stimu	ilation On	OPS flowed	114 BOPD (b	sed on 81	to 17 hours	ent C.2% As.

RF 3D OF DRILL-STEM AND SPECIAL TESTY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools wer	re used from	0	feet t	4002	fee t,	and from		feet t	o	fcet.
Cable i	tools were	used from		feet t	0	feet,	and from		feet t	0	feet.
					PROD	UCTION					
Put to	Producin	e Aum	et 22		, 19. 57						
OIL W	YELL:	The product	ion during the	first 24 ho	ırs was	<u> </u>	b	arrels of li	auid of which	99.8	C/
	7	was oil;		% was e	mulsion;		0/2	ans and	0.2	Cf.	
	(Gravity	₹ deg.	00R 1	24		70 Wat	er, and		% was sedi	ment. A.P.I.
GAS W					,						
00					irs was		.M.C.F.]	plus			barrels of
T					lbs						
PL	EASE II	NDICATE 1			TOPS (IN CON	FORMAN	CE WIT	TH GEOG	RAPHICAL S	ECTION OF	STATE):
T. An	hv		Southeaste							tern New Me	
			***************************************		Devonian				- 3		
					Montoya						
T. Yat	tes. 276	3' (/ 851	(*)	Т.	Simpson						
T. 7 R	livers	017' (4:	971)	T.	McKee				Menefee		
			9')		Ellenburger				Point Lookou		
			411)		Gr. Wash	•••••••••••	••••••••	т.	Mancos		
					Granite	ee / nk		т.	Dakota	***************************************	
					enrose 370				Morrison		
								- -			
					,				**		
T. Mis	s										
					FORMATIO	N RECC	RD				
From	To	Thickness In Feet		Formation	ו	From	То	Thickness in Feet	3	Formation	
Q	30	5 305	Surface	Sande.	Jalioha &						
305	1386	1081	Red Beds			and the state of t					
1386	2647 307	1261	Anhverit	a Sal	h						
3070	3252		Anhydrit Anhydrit	e & Cyp	\$¥\$ vetta						
3252	3670	418	Dolomite								
3670	4003	2 232	Jo loui te	& Sand		·! !!					
	CT	4602									
						-					
								y a see			
						The state of the s					
	·	·		- 7.1.	<u> </u>						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Company or Operator. Shell 011 Company	(Date)
as can be determined from available records.	August 26, 1957
as can be determined from available records.	the west and the work done on it so the
I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far

ame P. A. Dennie Circle Position or Title Division Exploitable Engineer