

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-05822
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E274
7. Lease Name or Unit Agreement Name:  East Eumont Unit
8. Well No. 192463 84
9. Pool name or Wildcat Eumont Yates 7Rvr On

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>34</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/02

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)  
APPROVED BY David W. Wink TITLE STAFF MANAGER DATE JAN 29 2003

Conditions of approval if APPROVED BY REPRESENTATIVE II/STAFF MANAGER

GW

## EAST EUMONT UNIT #84

09/10/2002

CMIC: gary henrich

road unit & crew to loc., spot & rig up, sd!

09/11/2002

CMIC: gary henrich

nd wh, nu 3k manual bop, release pkr. & pooh w/tbg. & pkr., ru wl truck, rih & set cibp @ 3550', pooh, rd wl, rih w/tbg. to top cibp, sisd!

09/12/2002

CMIC: gary henrich

sd due to mech. problems w/cmt. pump!

09/13/2002

CMIC: Davis

RU Key pump CH w/ salt gel. Spotted 25sx Class C cmt POOH w/ tbg.

09/14/2002

CMIC: Davis

RIH perf csg @ 2797'. Couldn't establish circulation held 1500# for 20min. RD wireline and RIH w/ tbg to 2847' spotted 25sx Class C cmt. POOH to 1489 spotted 25 sx Class C cmt. LD tbg. RIH perf csg @ 397'. Established circulation. Circulated 145 sx Class C cmt from surface inside 5-1/2 and in between 5-1/2 and 8-5/8 csg. RDMO Consulted and plugged well as per NMOC rep Gary Wink.