Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

O KIO DIEME Ku, Fines, 1412 C. 170	REQUEST FOR		AND MATIES	CAC						
	AND NATURA	ND NATURAL GAS Well API No.								
Morexco, Inc.										
drace i					. 7					
Post Office Box	481, Artesi	a, New Me	Other (Plea	1-048	3.1					
ason(s) for Filing (Check proper box)	Change in Tr	nnmoster of:	Uther (Plea	se expiain)						
w Well	~	ry Gas								
ecompletion	Controlled Cot C	onden sate					•			
hange in Operator LX thange of operator give name Tex	aco Producir	ng, Inc.,	P.O. Box	728,	Hobbs	, New	Mexico	88240		
address of previous operator										
DESCRIPTION OF WELL	AND LEASE				Kind of		I a	ise No.		
ase Name Well No. Pool Name, Including						ederal or Fee St. E-274				
East Eumont Uni	t 84	Eumont	-laces-bk	Ų.						
ocation Unit Letter B	. 660 r	eet From The	N Line and	1	980 _{F∝}	et From The _	Е	Line		
Section 34 Township	3.00		7E , NMPM,				Lea	County		
50000										
I. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATUR	RAL GAS Address (Give addr	ess to whic	h approved	copy of this fo	rm is to be se	น)		
lame of Authorized Transporter of Oil		C	P.O. Box							
Texas-New Mexic	ghead Gas X	or Dry Gas	Address (Give addr	ess to whic	h approved	copy of this fo	orm is to be se	nt)		
lame of Authorized Transporter of Casin	g	•	P.O. Box	1589	, Tul	sa, Okl	lahoma	74102		
Warren Petroleum Corporation vell produces oil or liquids, Unit Sec. Twp. Rge.			ls gas actually conr							
ve location of tanks.	on of tanks. P 35 198 37E			1 2 0			958			
this production is commingled with that	from any other lease or p	ool, give commingl	ing order number:							
V. COMPLETION DATA			New Well Wo		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	Oil Well	Gas Well	I New Well I wo	nkovei	Deepen	i ilug back	l	1		
Designate Type of Completion	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.	<u> </u>	<u> </u>		
yate Spanion		Date Comp. News, 1								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
						Depth Casi	ng Shoe			
Perforations										
	TUBING.	CASING AND	CEMENTING	RECORI)					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
NOCE OIZE						_				
										
	TOP ALLOW	ADIE								
V. TEST DATA AND REQUE	recovery of total volume	ABLE of load oil and mus	es he equal to or exc	ed top allo	wable for th	his depth or b	e for full 24 ho	urs.)		
	Date of Test	b) toda bu dha ma	Producing Metho	1 (Flow, pu	mp, gas lift,	elc.)				
Date First New Oil Run To Tank	Date of Test									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
LCUBU. O	100125 11000011						Gas- MCF			
	Tuoing Treeser					Gas- MC				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCI	•			
			Water - Bbls.			Gas- MC				
Actual Prod. During Test GAS WELL	Oil - Bbls.			Anicr						
Actual Prod. During Test			Water - Bbls. Bbls. Condensate	лммсг			f Condensate			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	ıt-in)					f Condensate			
Actual Prod. During Test GAS WELL	Oil - Bbls.	d-in)	Bbls. Condensate			Gravity o	f Condensate			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (Shi		Bbls. Condensate Casing Pressure	(Shut-in)		Gravity of Choke Si	f Condensate	ION		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Oil - Bbls. Length of Test Tubing Pressure (Shi	PLIANCE	Bbls. Condensate Casing Pressure	(Shut-in)	NSER'	Gravity of Choke Si	f Condensate ze			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF The by certify that the rules and re	Coll - Bbls. Length of Test Tubing Pressure (Shirt Consequence of the Oil Consequence of the Oil Consequence of the Information grand that the information grand the grand that the information grand the grand that the information grand that the gra	PLIANCE ervation	Bbls. Condensate Casing Pressure	(Shut-in)	NSER'	Gravity of Choke Si	f Condensate ze			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Coll - Bbls. Length of Test Tubing Pressure (Shirt Consequence of the Oil Consequence of the Oil Consequence of the Information grand that the information grand the grand that the information grand the grand that the information grand that the gra	PLIANCE ervation	Bbls. Condensate Casing Pressure	(Shut-in)	ed	Gravity of Choke Si	f Condensate ze N DIVIS 1 3 198	9		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I her by certify that the rules and re	Coll - Bbls. Length of Test Tubing Pressure (Shirt Consequence of the Oil Consequence of the Oil Consequence of the Information grand that the information grand the grand that the information grand the grand that the information grand that the gra	PLIANCE ervation	Bbls. Condensate Casing Pressure	(Shut-in)	ed	Gravity of Choke Si	f Condensate ze N DIVIS 1 3 198	9 LY SEXTO		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I her by certify that the rules and re Division have been complied with a is true and complete to the best of r	Length of Test Tubing Pressure (Shi ICATE OF COM egulations of the Oil Conse and that the information gi my knowledge and belief.	PLIANCE ervation	Bbls. Condensate Casing Pressure	(Shut-in)	ed	Gravity of Choke Si	f Condensate ze	9 LY SEXTOR		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I her by certify that the rules and re Division have been complied with a is true and complete to the best of r	Length of Test Tubing Pressure (Shi ICATE OF COM egulations of the Oil Conse and that the information gi my knowledge and belief.	PLIANCE ervation ven above	Casing Pressure OI Date A	(Shut-in)	ed	Gravity of Choke Si	f Condensate ze N DIVIS 1 3 198	9 LY SEXTOR		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Signature Rebecca Olson Printed Name	Coll - Bbls. Length of Test Tubing Pressure (Shu ICATE OF COM Igulations of the Oil Consumption oil consumption oil consumption oil c	PLIANCE ervation iven above	Casing Pressure OI Date A	(Shui-in) L COI	ed	Gravity of Choke Si	f Condensate ze N DIVIS 1 3 198	9 LY SEXTOR		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Signature Rebecca Olson	ICATE OF COM gulations of the Oil Consumble that the information gray knowledge and belief. Agent	PLIANCE ervation iven above	Casing Pressure OI Date A	(Shui-in) L COI	ed	Gravity of Choke Si	f Condensate ze N DIVIS 1 3 198	9 RY SEXTOR		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111:30%
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

general de la Septembre de la

RECEIVED

MAR 3 1989

OCD HOBBS OFFICE