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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

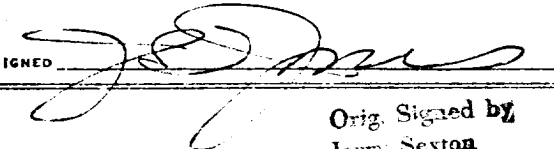
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name James H. Williams Com.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3565' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has depleted beyond economic limits and no other recompletion possibilities exist. Present perforations are 3534-3654'. TD 3850', PBD 3802'.  
 9-5/8" OD 36# csg set @ 299' & cmt'd w/200 sx.  
 7" OD 20# csg set @ 3849' & cmt'd w/900 sx. TOC @ 1410'.  
 Top of salt @ 1450'. Propose to plug & abandon in the following manner:  
 1. Rig up, kill well, install BOP & POH w/completion assy.  
 2. RIH w/7" cmt retr on 2-3/8" OD tbq, set retr @ 3500'. Displace 70 sx Cl C cmt cont'g 4% gel thru retr @ 3500'. Pull out of retr & spot 6 sx on top or retr.  
 3. Fill hole w/heavy gelled mud between all cmt plugs.  
 4. Run free point & cut 7" csg from free point estimated to be @ approx 1350' & pull.  
 5. Spot 108 sx Cl C cmt cont'g 4% gel (100' minimum cmt plug) across 7" csg stub & top of salt.  
 6. Spot 65 sx Cl C cmt cont'g 4% gel (100' minimum plug) across 9-5/8" OD csg shoe @ 299'.  
 7. Spot 10 sx Cl C cmt @ surface, install regulation dry hole marker, clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED 	TITLE Dist. Drlg. Supv.	DATE 5/14/76	
APPROVED BY	TITLE	DATE	
Orig. Signed by Jerry Sexton Dist. I. Suge			
CONDITIONS OF APPROVAL, IF ANY:			

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MAY 17 1978

CL. CONSULTING & CORP.  
12501 N. 12th