

NEW MEXICO OIL CONSERVATION COMMISSION

Orig: & Acc: OOC
cc: VDA
JTR
BOC
HUM
P

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

James H. Williams
(Lease)

Elevation above sea level at Top of Tubing Head..... **3565** The information given is to be kept confidential until
 19.....

No. 1, from 3534 to 3654 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

None

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	36	N	296	Larkin			
7	20	N	3849	"			
2	4.7	N	3652				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	9 5/8	299	200	Halliburton		
8 3/4	7	3849	900	"		
2	2	3652				

Treated with 1,000 gallons of mud acid

Potential test of 6,210,000 Cu. Ft. gas per 24 hours.

Result of Production Stimulation.....

...Depth Cleaned Out.....

RF 3D OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was 6,210 M.C.F. plus None barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1325		T. Devonian		T. Ojo Alamo
T. Salt	1450		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2613		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2925		T. McKee		T. Menefee
T. Queen	3618		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Shells & Redbed				
195	1255	1060	Redbed				
1255	1397	142	Anhydrite & Redbed				
1397	1722	325	Anhydrite & Shale				
1722	1981	259	Anhydrite & Salt				
1981	2526	545	Salt				
2526	2666	140	Anhydrite, salt & Shale				
2666	3358	692	Anhydrite & Gyp				
3358	3636	278	Lime & Gyp				
3636	3675	39	Lime & Solid				
3675	3850	175	Lime				
	3802	PBTD					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
March 15, 1954
Company or Operator. Sinclair Oil & Gas Company Address. Box 1927
Name. Position or Title. Dist. Supt.