NEW MEXICO OIL CONSERVATION COMMISSION

ce: VDA

Santa Fe, New Mexico

JTR MC WK

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

1 No. 3		Company of	r Operator)			CEA	CLea	se)		
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	Eumo	nt			Pool,		lea			
is	1980 fro	feet fi	rom. No	rth	line and	660	feet	from	Nest	
ction	}		. If State L	and the Oil and	l Gas Lease No.	is	····		•••••	••••
ng Comr	nenced1	2 -25-5 3	3	1	9 Drillin	g was Completed.		L-17-54		, 19.
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				IMPOR	TANT WATER	SANDS				
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1, from		None		to			feet		***********	
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4, Irom		• • • • • • • • • • • • • • • • • • • •	***************************************							
				1	CASING RECO	RD				
SIZE	WEIGI PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFOR	ATIONS	PUF	RPOSE
	4	_	X	296	Larkin					
9 5/8	, s	D								
9 5/8 7	2	0	H	3849						
9 5/8 7 2	2		N							
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9 5/8 7 2	2	0	H	3849 3652		ING RECORD				
7 2 ze of	2	0	N N	3849 3652			MUD GRAVITY		AMOUNT MUD US	
ZE OF HOLE	SIZE OF	•7	N N	3849 3652 MUDDING	AND CEMENT		MUD GRAVITY			
9 5/8 7 2 ZE OF HOLE 3/4	SIZE OF CASING	wher set	E 0	3849 3652 MUDDING NO. SACKS F CEMENT	AND CEMENT METHOD USED		MUD GRAVITY			

RF 3D OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Was oil;	Rotary to	ols were	used from	Surface	feet to 3850	feet. ar	nd from	••••	feet to	feet	
PRODUCTION 13					feet to	feet, aı	nd from		feet to	feet.	
Put to Producting											
OIL WELL: The production during the first 24 hours was. was oil;	D 4 4 - D										
Was off;		_			,						
Gravity	OIL WE	LL: Th	e productio	n during the first	24 hours was	•••••••••••	ba	rrels of liq	uid of which		
Case		wa	s oil;	%	was emulsion;	••••••	.% wate	r; and	% was s	ediment. A.P.I.	
		Gr	avity	••••••							
	GAS WEI	LL: Th	e productio	n during the first	24 hours was 6,210	1	M.C.F. p	lus	None	harrels of	
Length of Time Shut in PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southcastern New Mexico Northwestern New Mexico I. 450 T. 5 Devotian T. C. 10 O Alamo T. Kirtland-Fruidand T. Kirtlan											
Northwestern New Mexico Northwestern New											
Southeastern New Mexico 1325 T. Devonian T. Ojo Alamo Display Di											
T. Anhy	PLEA	ASE INI	DICATE B			FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION (OF STATE):	
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7. Rivers. 2925 T. McKec. T. Menefec. 7. Queen. 3618 T. Ellenburger T. Point Lokout. 8. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Grante. T. Dakota. 7. San Andres. T. Grante. T. Dakota. 8. T. Drinkard. T. T. T. Morrison. 9. Drinkard. T. T. T. T. T. T. 1. T. T. T. T. T. T. 1. T. Abo. T. T. T. T. 1. T. Abo. T. T. T. 1. T. Miss. T. T. T. 1. T. T. T. T. 1. T. T. T. T. T. 1. T. T. T. T. T. 1. T. T. T. T. T. 1. T. T. T. T. T. T. T.				2613	T. Simpson				•		
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the	well and all work done on it so far
as can be determined from available records.		March 15, 1954
Company or Operator. Sinclair 041 & Gas Company	Address Box 1927	(Date)
Name	Position or Title Dist. Sup	t.