

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

DATE OF NOTICE	
CITY/STATE	
LAND OFFICE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEQUIP OR TO A DIFFERENT DECKING.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

3. Well Name	Injection Well
4. Unit Agreement Name	East Eumont Unit
5. Form of Lease Name	

6. Well No.	83
7. Name of Operator	TEXACO PRODUCING, INC.
8. Address of Operator	P.O. Box 728, Hobbs, N.M. 88240

9. Field and Foot, or Wildcat	Eumont Yates 7- Riv Queen
10. Section	660 North Line and 1980
11. Township	34 West Line, SECTION 34 TOWNSHIP 19 South RANGE 37 East

12. Elevation (Show whether DF, RT, GR, etc.)	3576' GL
13. County	LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

14. NOTICE OF INTENTION TO:	15. SUBSEQUENT REPORT OF:
16. REPAIR WORK ☐	17. REMEDIAL WORK ☐
18. PLUG AND ABANDON ☐	19. COMMENCE DRILLING OPER. ☐
20. CHANGE PLUG ☐	21. CASING TEST AND CEMENT JOBS ☐
22. OTHER ☒	23. ALTERING CASING ☐
24. PLUG AND ABANDONMENT ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRU pulling unit. Install BOP. TOH w/2 3/8" IPC tbg. and pkr. set @ 3649'. Examine tbg. and rebuild pkr.
2. TIH w/ RBP, pkr. and workstring. Set RBP @ 3570' above perfs @ 3761-3799'. Test RBP. Raise pkr. and pressure test 5 1/2" from RBP to surface. Locate any csg. leak. Spot sand on RBP, set pkr, and squeeze leaks as required. Attempt to circulate cmt. to surface via leaks or squeeze perfs (660 sx. from 2930' to surface). Drill out cmt. and retest.
3. TIH w/ pkr. and workstring. Set pkr. @ 3660' and acidize perfs @ 3761-3799' with 2700 gal. 15% NEFE and 1 drum Checker-Sol mutual solvent. Drop 100 ball sealers throughout job and pump @ 8 BPM @ 3500#. Flush to top perf. SI 1 hr., then swab back load water.
4. TOH w/ workstring and pkr.
5. TIH w/ injection pkr. and 2 3/8" IPC tbg. Lower pkr. to 3649', circulate inhibited water on the backside, then set pkr. Pressure test tbg. into hole.
6. Load annulus w/ inhibited water.
7. Return to injection.

W.B. L

Dist. Opr. Mgr.

11-18-85

Eddie W. Seay
Oil & Gas Inspector

NOV 22 1985

RECEIVED
NOV 21 1985
O.C.D.
HOBBS OFFICE