

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
Texaco Producing Inc.

Address  
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

☐ New Well  
☐ Recompletion  
☐ Change in Ownership  
Change in Transporter of:  
☒ Oil  
☐ Gas  
☐ Coolinghead Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| Lease Name       | Well No. | Pool Name, including Formation | Kind of Lease               | Lease No. |
|------------------|----------|--------------------------------|-----------------------------|-----------|
| East Eumont Unit | 97       | Eumont Yates 7-Rivers Queen    | State, Federal or Fee State | B-2656    |

Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East  
Line of Section 35 Township 19S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>          | Address (Give address to which approved copy of this form is to be sent) |
|---------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Texas New Mexico Pipeline Co. (0055-1951)                                                                                 | P. O. Box 2528, Hobbs, New Mexico 88240                                  |
| Name of Authorized Transporter of Coolinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Warren Petroleum Corp.                                                                                                    | P. O. Box 1589, Tulsa, Oklahoma 74102                                    |
| If well produces oil or liquids, give location of tanks.                                                                  | Is gas actually connected? When                                          |
| Unit <u>P</u> Sec. <u>35</u> Twp. <u>19</u> Rge. <u>37</u>                                                                | Yes <u>1957</u>                                                          |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ja Heard  
(Signature) 397-3571  
Hobbs Area Superintendent  
(Title)  
July 25, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

|                                      |                             |          |                 |          |          |                   |           |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   |                             | Oil Well | Gas Well        | New Well | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |          | P.B.T.D.          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |          | Tubing Depth      |           |             |              |
| Perforations                         |                             |          |                 |          |          | Depth Casing Shoe |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |          |                   |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |          | SACKS CEMENT      |           |             |              |
|                                      |                             |          |                 |          |          |                   |           |             |              |
|                                      |                             |          |                 |          |          |                   |           |             |              |
|                                      |                             |          |                 |          |          |                   |           |             |              |
|                                      |                             |          |                 |          |          |                   |           |             |              |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top blow able for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

#### GAS WELL

|                                   |                           |                           |                       |
|-----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D         | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pistol, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

RECEIVED

JUL 26 1988