

DUPLICATE

Form C-103  
(Revised 3-55)

HOBBS OFFICE OCC  
NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE State A-35 WELL NO. 1 UNIT J S 35 T 19S R 37E  
DATE WORK PERFORMED 10-8-56 POOL Fumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5 1/2" casing set at 3898' with 1530 sacks Incor Sulphate cement, 1 to 1  
Dianix, 2% Jel, using 21 centralizers and 22 scratchers. Plug down at 3:10 P.M. 10-8-56.  
Tested 5 1/2" casing with 1,000# before and after drilling plug. No pressure drop.  
Temperature survey showed top of cement to be at 1450'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Leedy  
Title Engineer District I  
Date OCT 19 1956

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name W. B. Korman  
Position District Superintendent  
Company Continental Oil Company

