DISTRIBUTION			Form C-103
			Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO	OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	3 - 1940CC		·
U.S.G.S.	1 - File	in 22 - 34	5a. Indicate Type of Lease
LAND OFFICE		JUL 20 5 75 AM	State Fee
OPERATOR			5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
l.	TCATION FOR PERMIT =" (FORM C	-TOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
O:L GAS WELL WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Getty Oil Company			East Exmont Unit
Address of Operator			9. Well No.
P. O. Box 249, He	bbs, New Mexico 8	38240	12. Field and Pool, or Wildcat
Location of Well			•
UNIT LETTER,		East LINE AND 1980	FEET FROM Event Queen
	al.	100 077	
THE EQUAC LINE, 5	ECTION TOWNSH	HIP 198 RANGE 37E	NMPM.
	15. Elevation (S	Show whether DF, RT, GR, etc.)	12. County
	3595 GI		Lea
16.			
	FINTENTION TO:	Indicate Nature of Notice, Repor	TOF OTHER DATA EQUENT REPORT OF:
NOTICE	FINTENTION TO.	3083	EGGENT REPORT OF.
PERFORM REMEDIAL WORK	PLUG AND A	ABANDON REMEDIAL WORK	ALTERING CASING
	FEGG AND A	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		COMMENCE BRILLING OPNS.	PEOG AND ABANDONMENT [
TEMPORARILY ABANDON	CHANCE OF	ANS CASING TEST AND CEMENT IOS	
PULL OR ALTER CASING	CHANGE PL		[-
PULL OR ALTER CASING		CASING TEST AND CEMENT JCB	
PULL OR ALTER CASING		OTHER	
OTHER	ed Operations (Clearly state all	pertinent details, and give pertinent dates. Forations in 5 th liner from	including estimated date of starting any propose
OTHER OTHER 17. Describe Proposed or Complet work) SEE RULE 1103. Well presently corporate 180 at 3860 and dust	ed Operations (Clearly state all supleted through per s proposed to run of one sack cament on	pertinent details, and give pertinent dates.	including estimated date of starting any propose 3864-74, 3898-3904 ast-iron bridge plug 3723', 24, 25, 26, 28
other 17. Describe Proposed or Complet work) SEE RULE 1103. Well presently copper at 3860' and dust 29; 3757, 58, 59, brine and 15,000	mpleted through per sack coment on 60, 61, and 62. This 20/40 sand. If the sack complete sack complete sack coment on 62.	pertinent details, and give pertinent dates. recations in 5" liner from the sollar tie-in log, set 5" in top. Perforate 5" liner	including estimated date of starting any propose 3864-74, 3898-3904' ast-iron bridge plug 3723', 24, 25, 26, 28
OTHER 17. Describe I-roposed or Complet work) SEE RULE 1103. Well presently completed at 3860' and dust 29; 3757, 58, 59, brine and 15,000 18. I hereby certify that the information or CRIGINAL SEC. L.	mpleted through per sack coment on 60, 61, and 62. This 20/40 sand. If the sack complete sack complete sack coment on 62.	pertinent details, and give pertinent dates. creations in 5" liner from collar tie-in log, set 5" interest top. Perforate 5" liner Treat with 500 gal. acid, him rods and tubing and purious collars are selected to the best of my knowledge and belief.	including estimated date of starting any propose 3864-74, 3898-3904'. ast-iron bridge plug 3723', 24, 25, 26, 28 10,000 gal. gelled t well back on pump.
other 17. Describe I-roposed or Complet work) SEE RULE 1103. Well presently completed at 3860' and dust 29; 3757, 58, 59, brine and 15,000 18. I hereby certify that the information or CRIGINAL SEC. L.	mpleted through per sack coment on 60, 61, and 62. This 20/40 sand. If the sack complete sack complete sack coment on 62.	pertinent details, and give pertinent dates. creations in 5" liner from collar tie-in log, set 5" interest top. Perforate 5" liner Treat with 500 gal. acid, him rods and tubing and purious collars are selected to the best of my knowledge and belief.	including estimated date of starting any propose 3864-74, 3898-3904'. ast-iron bridge plug 3723', 24, 25, 26, 28 10,000 gal. gelled t well back on pump.