## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|              |             |                               |                  | NG AN ALLOV   |   |  |                         |                                      | SE                               | /4 <b>NE</b>  |
|--------------|-------------|-------------------------------|------------------|---|---|--|-------------------------|--------------------------------------|----------------------------------|---------------|
|              |             | y or Oper                     |                  | ., T <b>195</b>   | (Lease)   | NMPM   |                         | Farm                                 | ost                              | 1             |
| Unit         | Letter      |                               |                  |   |   |  |                         |                                      |                                  |               |
| <del>.</del> |             | Les                           |                  | County. Date  | Spudded   | 6-11-57  | Date                    | Drilling Co                          | mpleted [                        | 9-5-5         |
|              |             | dicate lo                     |                  | Elevation   | 3595  | To   | tal Depth               | 39191                                | PBTD_                            | <del></del>   |
|              |             |                               | <del>, , ,</del> | Top Oil/Gas Pa  | y3530   | Na   | me of Prod.             | Form.                                | One on                           |               |
| D            | C           | B                             | A                | PRODUCING INTE  | RVAL -  |  |                         |                                      |                                  |               |
|              |             | 1                             |                  | Perforations  | 3864-7  | .1 2dad_   | 200L I                  |                                      |                                  |               |
| E            | F           | G                             | H                | Open Hole   |   | · · De   | ቸስ ·                    |                                      | Depth                            | 3889          |
|              |             |                               | x                |   |   |  | ising side              | 3410.                                |                                  |               |
| L            | K           | 1 1                           | 1                | OIL WELL TEST   |   |  |                         |                                      |                                  | Ch            |
| ו"           | Λ           | "                             |                  | Natural Prod.   | Test:   | bbls.oil, _  | bt                      | ls water in                          | hrs,                             | min. Si       |
| 1            |             | ļ                             |                  | Test After Ac   | id or Fracture  | Treatment (a   | fter recove             | ry of volum                          | e of oil eq                      | ual to volume |
| M            | N           | 0                             | P                | Pumped  | ):bb  | ls.oil,  | n bbls w                | ater in <b>f</b>                     | hrs,                             | min. Size     |
|              | i           |                               |                  | 1080 011 0360,  | ·~~   | ,  | <b>U</b>                |                                      | · ·                              |               |
| - 1          |             |                               | ļ <b>j</b>       | GAS WELL TEST   | -   |  |                         |                                      |                                  |               |
|              |             |                               | <u></u>          |   |   |  |                         |                                      | Ch - l -                         | 61            |
|              |             |                               |                  | _ Natural Prod.   | Test:   | MC   | CF/Day; Hour            | 's flowed                            | Choke                            | : 51 ze       |
| bing         | Casing      | and Cemer                     | nting Reco       | rd Method of Tes  | ting (pitot, b  | ack pressure   | , etc.):                |                                      |                                  |               |
| Size         | •           | Feet                          | Sax              | Test After Ac   | id or Fracture  | Treatment:   |                         | MCF                                  | /Day; Hours                      | flowed        |
|              |             |                               |                  |   |   | 11000  |                         |                                      |                                  |               |
|              | (37         | 718-391                       | .9)              | Choke Size  |   |  |                         |                                      |                                  |               |
| 5*1          |             | 718-39<br>201'                | 9)<br><u>30</u>  |   | Method  | of Testing:_   | ·                       |                                      |                                  |               |
| 5*1          |             |                               | .9)<br><u>30</u> |   | Method  | of Testing:_   | ·                       |                                      |                                  |               |
| 5*1:<br>2*T  | iner        |                               | .9)<br><b>30</b> | or Fracti   | Method<br>ure Treatment                                 | of Testing:(Give amounts                                     | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
|              | iner        | 201                           | .9)<br><u>36</u> | or Fracti   | Method<br>ure Treatment                                 | of Testing:(Give amounts                                     | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
|              | iner        | 201                           | .9)<br><b>30</b> | sand): 20.0<br>Casing<br>Press.   | Method<br>ure Treatment<br>Tubing<br>Press.             | of Testing:(Give amounts Date is                             | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
|              | iner        | 201                           | .9)<br>30        | sand): 20.0<br>Casing<br>Press.   | Method<br>ure Treatment                                 | of Testing:(Give amounts Date is                             | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
|              | iner        | 201                           | .9)<br>          | sand): 20.1<br>Casing<br>Press.   | Method<br>ure Treatment<br>Tubing<br>Press.             | of Testing:  | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| 2"1          | hg          | 38891                         | 30               | sand):  | Method  ure Treatment  Tubing  Press.  er               | of Testing:(Give amounts Date for oil run                    | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| 2"1          | hg          | 38891                         | 30               | sand): 20.1<br>Casing<br>Press.   | Method  ure Treatment  Tubing  Press.  er               | of Testing:(Give amounts Date for oil run                    | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| 2"1          | hg          | 38891                         | 30               | sand):  | Method  ure Treatment  Tubing  Press.  er               | of Testing:(Give amounts Date for oil run                    | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| 2st<br>mark  | iner<br>hg  | 38891                         | 30               | sand): Casing Press.  Cil Transporte Gas Transport                        | Method ure Treatment Tubing Press. er                   | of Testing:  (Give amounts  Date fi oil run                  | rst new                 | ls used, su                          | ch as acid,                      | water, oil,   |
| 2st<br>mark  | iner<br>hg  | 38891                         | 30               | sand): Casing Press.  Cil Transporte Gas Transport                        | Method ure Treatment Tubing Press. er                   | of Testing:  | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| mark<br>I h  | iner<br>lag | 3889°                         | at the infe      | sand): 20.3 Casing Press.  Cil Transport Gas Transport                    | Method  Treatment  Tubing Press.  er  er  above is true | of Testing:  | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| mark<br>I h  | iner<br>lag | 3889°                         | at the infe      | sand): Casing Press.  Cil Transporte Gas Transport                        | Method  Treatment  Tubing Press.  er  er  above is true | of Testing:  | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| mark<br>I h  | iner leg    | 3889°                         | at the infe      | sand): 20.6 Casing Press.  Cil Transport Gas Transport  ormation given    | Method  Treatment  Tubing Press.  er  er  above is true | of Testing:  | of materia              | at of my known or Company or Company | ch as acid,                      | water, oil,   |
| mark<br>I h  | s:          | 38891<br>38891<br>certify the | at the inf       | sand): 20.3 Casing Press.  Gil Transport  Gas Transport  ormation given a | Method  Treatment  Tubing Press.  er  above is true  19 | of Testing:  | of materia              | ls used, su                          | ch as acid,                      | water, oil,   |
| mark<br>I h  | s:          | 38891<br>38891<br>certify the | at the inf       | sand): 20.3 Casing Press.  Gil Transport  Gas Transport  ormation given a | Method  Treatment  Tubing Press.  er  above is true  19 | of Testing:  | e to the bes            | at of my known or Company or Company | ch as acid,  owledge.  Operator) | water, oil,   |
| mark<br>I h  | s:          | 38891<br>38891<br>certify the | at the inf       | sand): 20.3 Casing Press.  Gil Transport  Gas Transport  ormation given a | Method  Treatment  Tubing Press.  er  above is true  19 | of Testing:  | e to the bes            | at of my known or Company or Company | ch as acid,  owledge.  Operator) | water, oil,   |
| mark I h     | s:ereby c   | 3889°                         | at the inf       | sand): 20.3 Gasing Press.  Gil Transport  Gas Transport  ormation given   | Method  Treatment  Tubing Press.  er  above is true  19 | of Testing:  | e to the bes            | at of my known or Company or Company | ch as acid,  owledge.  Operator) | water, oil,   |
| mark I h     | s:ereby c   | 3889°                         | at the inf       | sand): 20.3 Casing Press.  Gil Transport  Gas Transport  ormation given a | Method  Treatment  Tubing Press.  er  above is true  19 | of Testing:  (Give amounts  Date froil run  and complet  By: | e to the best send Comm | at of my known or Company or Company | owledge. Operator) regarding     | water, oil,   |