

Orig: & cc: OCC  
cc: FHR  
JTR  
FNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<b>X</b>

April 25, 1955  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company  
(Company or Operator)State #373  
(Lease)D & D Drilling Company  
(Contractor)

Well No. 1 in the SE 1/4 NE 1/4 of Sec. 34

T. 19 S., R. 37 E., NMPM., Eumont Pool, Lea County.

The Dates of this work were as follows: 4-6-55

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PBTD 3797 - Pulled tubing & packer, set Baker retrievable bridge plug @ 3609. Jet gun perforated W/4 shots per foot from 3528 to 3556. Ran 2" UE tubing W/Guiberson Hookwall packer and set packer @ 3492. Acidized W/500 gallons of Mud acid @ Max. Press. of 4100#, injection rate 1 barrel per minute. swabbed dry, - Sand Oil fraced W/4,000 gallons oil and 3,000# of sand @ Maximum pressure of 5700#, injection rate 5.7 barrels per minute. Tested 77 MCF gas per 24 hours. Tubing pressure 25#.

Set Bridge plug @ 3415, perforated 7" casing W/4 jet shots per foot from 3312-23, 3350-58, 3374-86. Ran 2" tubing W/Guiberson packer set @ 3280, swabbed load water, acidized W/500 gallons of mud acid @ 2400# @ 1 barrel per minute. Sand-fraced W/4,000 gallons of oil and 3,000# of sand @ maximum pressure of 5200#, @ 6.8 barrels per minute. Swabbed load water, tested 6.4 MCF per 24 hours.

PBTD-3797, pulled tubing, packer and bridge plug. Ran 2" UE tubing to 3732. Swabbed load water, tested 550 MCF gas per 24 hours with tubing pressure of 400#, casing pressure 725#. Well shut in.

Witnessed by C. G. Confer  
(Name)Sinclair Oil & Gas Company  
(Company)Engineer  
(Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Hensley  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: C. E. Miller

Position: Dist. Supt.

Representing Sinclair Oil &amp; Gas Co.

Address 520 East Broadway, Hobbs, New Mexico

