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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checkin	ng Below	
REPORT ON BEGINNING Drilling operations	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT (REPAIRIN	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT (Other)	DN
	April 8, 1955	lo	bbs, New Mexico
Following is a report on the work do	ne and the results obtained under tne hea	ding noted above at the	
Sinclair Oil & Gas Company	P	State #373 (Lease)	
** • •	, Weil No. 1	in the	
19 8 , R 37 E , NMPM.,	Euroat Pool	, Lea	County.
The Dates of this work were as folows:	3-20-55		
D - 3800 - set 7* OD easir	D ACCOUNT OF WORK DONE AND : ng @ 3799 and comented with of cement back of 7" easing	1200 sacks com	ent. Ran tempe ratur
TD - 3800 - set 7" OD easing urvey which indicated teppet set cement set 72 hours and to decrease in pressure. Dr. BTD 3797 - Ran PGA Gamma Report foot from 3656 to 3686, sested natural 450 MCF gas pressure.	ng @ 3799 and comented with of cement back of 7" easing tested with 1200# for 30 milled coment plug to 3797 by Neutron log and perforate and 3718 to 3730. Ran 2" for 24 hours. Acidised W/L	1200 sacks cem 3 0 1860 from imites before a ed 7* easing W/ JE tubing to 37,000 gallons of	ent. Ran tempe rature surface. nd after drilling plu 4 - 1/2" jet shots 32, swabbed dry. mud acid @ Max. Pres
DETAILE TD - 3800 - set 7" OD easing and set cement set 72 hours and the decrease in pressure. Dr. PBTD 3797 - Ran PGA Gamma Report foot from 3656 to 3686, Tested natural 450 MCF gas por 2400#, injection rate 1 to Acidized W/3,000 gallons of	ng @ 3799 and comented with of cement back of 7" easing tested with 1200# for 30 milled coment plug to 3797. Wentron log and perforate and 3718 to 3730. Ran 2" to 24 hours. Acidised W/learrel per minute. Tested	1200 sacks cem 3 @ 1860 from inutes before a ed 7* casing W/ JE tubing to 37 ,000 gallons of	ent. Ran tempe rature surface. nd after drilling plus 4 - 1/2" jet shots 32, swabbed dry. mnd acid @ Max. Press 24 hours.
TD - 3800 - set 7" OD easing urvey which indicated tep Let cement set 72 hours and No decrease in pressure. Dr. PBTD 3797 - Ran PGA Gamma Report foot from 3656 to 3686, Tested natural 450 MCF gas por 2400#, injection rate 1 k Acidized W/3,000 gallons of cor minute.	ng @ 3799 and comented with of cement back of 7" easing tested with 1209# for 30 milled coment plug to 3797. Westron log and perforate and 3718 to 3730. Ran 2" to 24 hours. Acidised W/learrel per minute. Tested 15% regular acid @ Max. Pro	1200 sacks cem 3 0 1860 from imutes before a ed 7" easing W/ JE tubing to 37,000 gallons of 700 MCF gas per ess. of 1900#,	ent. Ran tempe rature surface. nd after drilling plus 4 - 1/2" jet shots 32, swabbed dry. mnd acid @ Max. Press 24 hours. injection rate 1.5 Bb.
TD - 3800 - set 7" OD easing urvey which indicated top set cement set 72 hours and so decrease in pressure. Draws and ser foot from 3656 to 3686, sested natural 450 MCF gas por 2400%, injection rate 1 keidized W/3,000 gallons of ser minute. Sand Oil Fraced W/4,000 gallons of ser packer @ 3625 and come seet packer @ 3625 and come	ng @ 3799 and comented with of cement back of 7" easing tested with 1200# for 30 milled coment plug to 3797 by Neutron log and perforate and 3718 to 3730. Ran 2" to 24 hours. Acidised W/learrel per minute. Tested 15% regular acid @ Max. Prolons oil and 4,000# of sand and to p it @ 846 MCF per 20 hected Xmas tree, sumbbed 15	1200 sacks cem 3 © 1860 from imites before a sed 7* easing W/ JE tubing to 37,000 gallons of 700 MCF gas per ess. of 1900#, © Max. Press. hours. ead oil F/tubin	ent. Ran tempe rature surface. nd after drilling plu 4 - 1/2" jet shots 32, sumbbed dry. mnd acid @ Max. Pres 24 hours. injection rate 1.5 Bb of 5700#, injection r g, tested 646 MCF pe
TD - 3800 - set 7" OD easing urvey which indicated top let cement set 72 hours and lo decrease in pressure. Draw for foot from 3656 to 3666, Tested natural 450 MCF gas por 2400#, injection rate 1 hours and oil fraced W/4,000 gallons of cer minute. Sand Oil Fraced W/4,000 gallons of certain the certain	ng @ 3799 and comented with of cement back of 7" easing tested with 1200# for 30 milled coment plug to 3797 by Neutron log and perforate and 3718 to 3730. Ran 2" to 24 hours. Acidised W/l. parrel per minute. Tested 15% regular acid @ Max. Prolons oil and 4,000# of sand and to p it @ 846 MCF per 20 nected Imas tree, swabbed is moved out tools. 96 hour	1200 sacks cem 3 0 1860 from inutes before a sed 7" easing W/ JE tubing to 37, COO gallons of 700 MGF gas per ess. of 1900#, @ Max. Press. h hours. sad oil F/tubin SIP 1150#, test	ent. Ran tempe rature surface. nd after drilling plu 4 - 1/2" jet shots 32, swabbed dry. mnd acid @ Max. Pres 24 hours. injection rate 1.5 Bb of 5700#, injection r g, tested 646 MCF per ed 794 MCF per 24 hou
TD - 3800 - set 7" OD easing urvey which indicated tep set cement set 72 hours and so decrease in pressure. Draws and ser foot from 3656 to 3666, Tested natural 450 MCF gas por 2400%, injection rate 1 hours and oil fraced W/4,000 gallons of ser minute. Sand Oil fraced W/4,000 gallons of ser minute. Shut well in and Witnessed by	of ement back of 7" easing tested with 1200% for 30 ministed coment plug to 3797 by Neutron log and perforate and 3718 to 3730. Ran 2" loser 24 hours. Acidised W/loarrel per minute. Tested 15% regular acid @ Max. Prolons oil and 4,000% of sand and to p it @ 846 MCF per 20 hected Xms tree, sumbbed lamoved out teels. 96 hour Singlair Oil & Gas (Company)	1200 sacks cem 3 0 1860 from inutes before a 3 of 7 easing W/ JE tubing to 37,000 gallons of 700 MGF gas per 2 of 1900#, 6 Max. Press. 4 hours. 5 ad oil F/tubin SIP 1150#, test Go.	ent. Ran tempe rature surface. nd after drilling plus 4 - 1/2" jet shots 32, swabbed dry. mud acid @ Max. Pres 24 hours. injection rate 1.5 Bb of 5700#, injection r g, tested 646 MCF per ed 794 MCF per 24 hour. Engineer.
FD - 3800 - set 7" OD easing and survey which indicated tep Let sement set 72 hours and No decrease in pressure. Dr. PBTD 3797 - Ran PGA Gamma Raper foot from 3656 to 3686, Tested natural 450 MCF gas post 2400%, injection rate 1 km Acidized W/3,000 gallons of the minute. Sand Oil Fraced W/4,000 gallons of the minute Clear Minute Clear Minute Clear Minute Clear Minute Clear Minute Campbell Minute Campbel	of ement back of 7" easing tested with 1200% for 30 ministed coment plug to 3797 by Neutron log and perforate and 3718 to 3730. Ran 2" loser 24 hours. Acidised W/loarrel per minute. Tested 15% regular acid @ Max. Prolons oil and 4,000% of sand and to p it @ 846 MCF per 20 hected Xms tree, sumbbed lamoved out teels. 96 hour Singlair Oil & Gas (Company)	1200 sacks cem 3 0 1860 from inutes before a 3 d 7 easing W/ JE tubing to 37,000 gallons of 700 MGF gas per 3 es. of 1900#, 6 Max. Press. 4 hours. 5 d oil F/tubin 5 IP 1150#, test Go. ctify that the informatio of my knowledge.	ent. Ran tempe rature surface. nd after drilling plus 4 - 1/2" jet shots 32, swabbed dry. mnd acid @ Max. Press 24 hours. injection rate 1.5 Bb of 5700#, injection rate g, tested 646 MCF per ed 794 MCF per 24 hours
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