NO. OF COP'ES RECEIVED	-1 11			= -%		
DISTRIBUTION	=1		ONSERVATION COMMIS	SIC	Form C-104	C 104 C
SANTA FE	-	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-65	.•194 ana
FILE			AND			
U.S.G.S.	AUTHORIZ	ATION TO TRA	NSPORT OIL AND N	ATURAL GAS		
LAND OFFICE	-~ -					
TRANSPORTER						
G A.S						
OPERATOR						
PROPATION OFFICE						
Can	er ear					
At iress						
Reason's) for filing I back proper			Orbor Places	ייייייייייייייייייייייייייייייייי		
New Well	Change in Tran	sporter of:				
Pecom; letion	Ott	Dry Go	s			
Change in Ownership	Casinahead Ga					
Land .						
If change of ownership give par	e	Cal. Company	, Lax 210, 1887			~
and address of previous owner.	<u> </u>				2	
I. DESCRIPTION OF WELL A	ND LEASE	\$200 TO \$100 AVE TO	opmation.	Kind Le se	<u> </u>	Lesse
Leane Name		Name, Including F	I	Kund De se State, Lederal of Le	9 (1-1-	
Lock Program I	nit 102	<u> Denoch Qu</u>	e:11)	31416, 625.2	• State	_B - 273
Londin		C	660		To at	
Unit Letter	60 Feet From The	eSouth_Lir	e and660	_ Feet Cook The	East	
	3.00		277	:	·19:17	
Line of Cention 35	Township 193	Range	37E , NATE.			
I. DESIGNATION OF TRANSP	ORTER OF OIL ANI	D NATURAL GA	Address (Give address to	which appeared act	ov of this form is to	Le sent
There of Authorized Composition of	ion Time Man 3	nsate	Tox 1000		, , , , , , , , , , , , , , , , , , , ,	-
Time of Authorized Transporter a	- Ci		Address (Give address to	if it is a constant of the	w of this form is to	Se 5051
		or Dry Gas	Box 67, Man			
English Trans		1==	Is gas actually connecte		3	
If well produces oil or Tiguids,	1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Twr. Rge.		1?		
give location of tarks.	P 35					
Trable duction is committed						
It furs inoqueston is committee.	d with that from any oth	ner lease or pool,	give commingling order	number:		
V. COMPLETION DATA					Grax Came has	7, 2:4.7.5
V. COMPLETION DATA	O:1 We		New Well Workever		Bork - Dame Hos	v, 136.34
Designate Type of Comp	letion – (X)	ell Gas Well	New Well Workever			v. 126.74
V. COMPLETION DATA	O:1 We	ell Gas Well		Diperion 43		v. 14. %
Designate Type of Comp	Oil We Date Compl. Ready	ell Gas Well	New Well Workever Total Depth	Diper pro 43		1
Designate Type of Comp	Oil We Date Compl. Ready	ell Gas Well	New Well Workever	Diper pro 43		<u> </u>
Designate Type of Comp Date Spridded Edevitions (DF, RKB, R1, GR, C)	Oil We Date Compl. Ready	ell Gas Well	New Well Workever Total Depth	Ebec no ad		v. Left. Tw
Designate Type of Comp	Oil We Date Compl. Ready	ell Gas Well	New Well Workever Total Depth	Ebec no ad	ng Mesth	v. 12ff. 54
Designate Type of Comp Date Spridded Edevitions (DF, RKB, R1, GR, C)	Date Compl. Ready	to Prod.	New Well Workquer Total Depth Top OIL/Gas Pay	Deep mix 43 43 43 43 43 43 43 4	ng Mesth	v. 1266.758
Designate Type of Comp Date Spidded Lievations (DF, RKB, R1, GR, co	Date Compl. Ready Name of Producing	oto Prod. Formation NG, CASING, AN	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Does wo 43	ng Mesth	
Designate Type of Comp Date Spridded Edevitions (DF, RKB, R1, GR, C)	Date Compl. Ready Name of Producing	to Prod.	New Well Workquer Total Depth Top OIL/Gas Pay	Does wo 43	ng Mesth	
Designate Type of Comp Date Spidded Lievations (DF, RKB, R1, GR, co	Date Compl. Ready Name of Producing	oto Prod. Formation NG, CASING, AN	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Does wo 43	ng Mesth	
Designate Type of Comp Date Spidded Lievations (DF, RKB, R1, GR, co	Date Compl. Ready Name of Producing	oto Prod. Formation NG, CASING, AN	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Does wo 43	ng Mesth	
Designate Type of Comp Date Spidded Lievations (DF, RKB, R1, GR, co	Date Compl. Ready Name of Producing	oto Prod. Formation NG, CASING, AN	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR	Does wo 43	ng Mesth	
Designate Type of Comp Date Spidded idevitions (DF, RKB, RT, GR, comp) HOLE SIZE	Date Compl. Ready Name of Producing TUBI CASING & 1	oll Gas Well to Prod. Formation NG, CASING, AN	New Well Workcher Total Depth Top OIL/Gas Pay D CEMENTING RECOR DEPTH SE	December 13	ng Pesth ng Pesth SACKS CEM	ENT
Designate Type of Comp Date Spridded Lievations (DF, RKB, R1, GR, comp) Policy Structures Hole Size	Date Compl. Ready Name of Producing TUBI CASING & 1	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workcher Total Depth Top Off/Gas Pay DEPTH SE	Does may a see a s	ng Pesth ng Pesth SACKS CEM	ENT
Designate Type of Comp Date Spidded idevitions (DF, RKB, RI, GR, column) Hole Size V. TEST DATA AND REQUES ONL WELL	Date Compl. Ready Name of Producing TUBI CASING & 1	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE	Does may be a second of the control	ng Pepth SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spridded Lievations (DF, RKB, R1, GR, comp) Policy Structures Hole Size	Date Compl. Ready Name of Producing TUBI CASING & 1	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workcher Total Depth Top Off/Gas Pay DEPTH SE	Does may be a second of the control	ng Pepth SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Literations (DF, RKB, R1, GR, c) Verfordtions HOLE SIZE V. TEST DATA AND REQUES ONL WELL Little First New Cit Run To Tonk	Date Compt. Ready Name of Producing TUB! CASING & 1 TFOR ALLOWABLE Date of Test	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay D CEMENTING RECOR DEPTH SE	Decrease and second management of load oil and m	ng Pepth SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded idevitions (DF, RKB, RI, GR, column) Hole Size V. TEST DATA AND REQUES ONL WELL	Date Compl. Ready Name of Producing TUBI CASING & 1	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top OI./Gas Pay DEPTH SE Offer recovery of total volume of the for full 24 hours Producing Method (Flow	Decrease and second management of load oil and m	ng Pepth n Insing Chie SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Edevitions (DF, RKB, RT, GR, C) Perforations HOLE SIZE V. TEST DATA AND REQUES ONL WELL I no hinst New Cit Bun To Tonk Length of Test	Date Compil Ready Name of Producing TUBI CASING & 1 TFOR ALLOWABLE Date of Test	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top OI./Gas Pay DEPTH SE Offer recovery of total volume of the for full 24 hours Producing Method (Flow	Decree 12	ng Pepth n Insing Chie SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Literations (DF, RKB, R1, GR, c) Verfordtions HOLE SIZE V. TEST DATA AND REQUES ONL WELL Little First New Cit Run To Tonk	Date Compt. Ready Name of Producing TUB! CASING & 1 TFOR ALLOWABLE Date of Test	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay DEPTH SE Differ recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	Decree 12	ng Pepth n Pesing Choe SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Edevitions (DF, RKB, RT, GR, C) Perforations HOLE SIZE V. TEST DATA AND REQUES ONL WELL I no hinst New Cit Bun To Tonk Length of Test	Date Compil Ready Name of Producing TUBI CASING & 1 TFOR ALLOWABLE Date of Test	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay DEPTH SE Differ recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	Decree 12	ng Pepth n Pesing Choe SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Elevations (DF. RKB, Rt. GR. comp Police Street Control W. TEST DATA AND REQUES ONL WELL I no a treet New Call Run To Tonk Length of Test Actual Read, During Test	Date Compil Ready Name of Producing TUBI CASING & 1 TFOR ALLOWABLE Date of Test	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay DEPTH SE Differ recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	Decree 12	ng Pepth n Pesing Choe SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Lievations (DF. REB, R1. GR. comp Policy Street Comp Holle Size V. TEST DATA AND REQUES ONL WELL Language Fred, During Test Actual Bred, During Test Actual Bred, During Test	TUBI CASING & 1 Tracing Pressure Oil We determine the complete and the c	o to Prod. Formation NG, CASING, AN FUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay DEPTH SE Differ recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure	ne of load oil and mily	ng Pepth n Pesing Choe SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Elevations (DF. RKB, Rt. GR. comp Police Street Control W. TEST DATA AND REQUES ONL WELL I no a treet New Call Run To Tonk Length of Test Actual Read, During Test	Date Compil Ready Name of Producing TUBI CASING & 1 TFOR ALLOWABLE Date of Test	o to Prod. Formation NG, CASING, AN FUBING SIZE	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE Depth or be for full 24 hours Producing Method (Floud Casing Pressure) Water-Bbls.	ne of load oil and mily	ng Pesth SACKS CEM SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Edevitions (DF, RKB, RI, GR, Comp Perforations HOLE SIZE V. TEST DATA AND REQUES ONL WELL Later Street New Crit Run To Tonk Length of Test Actual Fred, During Test GAS WELL Actual Fred, Test-MCF/D	Date Compil Ready Name of Producing TUBI CASING & 1 Typing Pressure Cil-Bbls.	o to Prod. Formation NG, CASING, AN FUBING SIZE (Test must be able for this d	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE Depth or be for full 24 hours Producing Method (Floud Casing Pressure) Water-Bbls.	Decree 19	ng Pesth SACKS CEM SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Lievations (DF. REB, R1. GR. comp Policy Street Comp Holle Size V. TEST DATA AND REQUES ONL WELL Language Fred, During Test Actual Bred, During Test Actual Bred, During Test	Date Compil Ready Name of Producing TUBI CASING & 1 Typing Pressure Cil-Bbls.	o to Prod. Formation NG, CASING, AN FUBING SIZE (Test must be able for this d	Total Depth Total Depth Top OI./Gas Pay DEPTH SE After recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis.	Decree 19	ng Pepth SACKS CEM SACKS CEM set be equal to or e	ENT
Designate Type of Comp Date Spidded Literations (DF. RKB, Rt. GR. of Jerfordtions) HOLE SIZE V. TEST DATA AND REQUES ONL WFIL Little First New Cit. Bun To Tonk Length of Test Actual Bred. Dising Leaf GAS WELL Actual Bred. Test-MCF/40 Testing Method (picot, back pr.)	TUBI CASING & 1 Tacing Pressure Cip-Bbis. Culture of Test Tubing Pressure Tubing Pressure	o to Prod. Formation NG, CASING, AN FUBING SIZE (Test must be able for this d	Total Depth Total Depth Top OIL/Gas Pay D CEMENTING RECOR DEPTH SE Differ recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC. Casing Pressure (Shut	December 19	ng Pesth SACKS CEM SACKS CEM set be equal to or e	ENT xceed:cpc
Designate Type of Comp Date Spidded Edevitions (DF, RKB, RI, GR, Comp Perforations HOLE SIZE V. TEST DATA AND REQUES ONL WELL Later Street New Crit Run To Tonk Length of Test Actual Fred, During Test GAS WELL Actual Fred, Test-MCF/D	TUBI CASING & 1 Tacing Pressure Cip-Bbis. Culture of Test Tubing Pressure Tubing Pressure	o to Prod. Formation NG, CASING, AN FUBING SIZE (Test must be able for this d	Total Depth Total Depth Top OIL/Gas Pay D CEMENTING RECOR DEPTH SE Differ recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC. Casing Pressure (Shut	Decree 19	ng Pesth SACKS CEM SACKS CEM set be equal to or e	ENT xceed top c
Designate Type of Comp Date Spidded Elevations (DF. RKB, RI. GR. compositions) HOLE SIZE V. TEST DATA AND REQUES ONL WFIL Later Start New Call Run To Tonk Length of Test Actual Fred, During Test GAS WELL Actual Fred, Date Test-MCF/D Testing Method (pict, back pr.) VI. CERTIFICATE OF COMPI	TUBI CASING & T Tubing Pressure Length of Test Tubing Pressure Tubing Pressure Length of Test	o to Prod. Formation NG, CASING, AN FUBING SIZE (Test must be able for this d	Total Depth Total Depth Top Oil/Gas Pay DEPTH SE DEPTH SE Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC. Casing Pressure (Ehut	December 19	SACKS CEM SACKS CEM SACKS CEM Set be equal to or e	ENT xceed top c
Designate Type of Comp Date Spidded Literations (DF. RKB, Rt. GR. of Jerfordtions) HOLE SIZE V. TEST DATA AND REQUES ONL WFIL Little First New Cit. Bun To Tonk Length of Test Actual Bred. Dising Leaf GAS WELL Actual Bred. Test-MCF/40 Testing Method (picot, back pr.)	Date Compil Ready Name of Producing TUBI CASING & 1 Tubing Pressure Length of Test Tubing Pressure Tubing Pressure IANCE and regulations of the length and that the	Formation NG, CASING, AN FUBING SIZE E (Test must be able for this d	Total Depth Total Depth Top Oil/Gas Pry D CEMENTING RECOR DEPTH SE Differ recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC. Casing Pressure (Shut	December 19	SACKS CEM SACKS CEM SACKS CEM Set be equal to or e	ENT xceed top c

Arca Sagrandisendent

Sentembéliso, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.