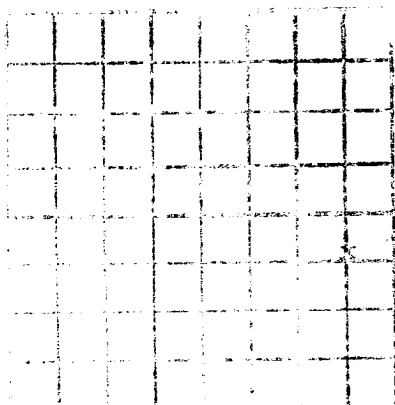


NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.



1. 10x10 Grid
2. 10x10 Grid

Humble Oil & Refining Company, Box 2347, Hobbs, N.M. New Mexico State AS
(COMPANY OR OPERATOR) (LEASE)
WELL NO. 2 IN NE 1/4 OF SE 1/4, CT SEC. 35, T. 19-S, R. 37-E, N.M.P.M.
POOL Lea COUNTY
WELL NO. 660 FEET FROM east LINE AND 1980 FEET FROM south LINE
IF STATE LAND THE OIL AND GAS LEASE NO. IS E-6888
WELLING COMPLETED 3-14-57, 19 DRILLING WAS COMPLETED 4-1-57, 19
NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.
ADDRESS 1111 Fort Worth National Bank Building, Fort Worth 2, Texas
ELEVATION ADJ. MEAS. LEVEL AT TOP OF TUBING HEAD 3588 ft. THE INFORMATION GIVEN IS TO BE
WELL NO. 660 not confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3806 TO 3816 NO. 4, FROM 3864 TO 3874
NO. 2, FROM 3826 TO 3832 NO. 5, FROM TO
NO. 3, FROM 3836 TO 3850 NO. 6, FROM TO

IMPORTANT WATER SANDS

WELL NO. 660 TO FEET.
WELL NO. 660 TO FEET.
WELL NO. 660 TO FEET.
WELL NO. 660 TO FEET.

CASING RECORD

WELL NO.	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1-5-58	21	new	304.01	Larkin	-	-	Surface
1-5-58	21	new	3938.82	Larkin	-	-	Oil

MUDDING AND CEMENTING RECORD

WELL NO.	SIZE OF Casing	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1-5-58	2-5/8"	318	200	B-J Service	-	-
1-5-58	5"	3850	1600	B-J Service	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

3-20-57 perforated 5 1/2" csg from 3806 to 3816, 3826 to 3832, 3836 to 3850 and 3864 to 3874, with 4 jet shots per foot.
3-22-57 acidized above perforations with 1000 gal 15% HCL acid, inj rate 2.7 bbls per min. no show of oil or gas.
3-23-57 frack above perforations with 15,000 gal oil and 22,500 gal sand, avg inj rate 3.9 bbls per minute. Avg inj press 3150#. Potentialled 84 bbls PLD in 24 hours, gas 7 mcf/day, GOR 914, tbg press 275#, csg press 1100#, Gravity 36.2

WELL NO. 660 PRODUCTION STIMULATION

DEPTH CLEANED OUT